



Note: The following report is an English translation of the Japanese-language original.

**Consolidated Financial Results
for the Fiscal Year Ended
March 31, 2013
<Supplementary material>**

May 10, 2013

Japan Petroleum Exploration Co., Ltd.

Cautionary statement

Any information contained herein with respect to JAPEX's plans, estimates, strategies and other statements that are not historical facts are forward-looking statements about the future performance of JAPEX. Readers should be aware that actual results and events may differ substantially from these projections due to various factors.

The provision of this document should not be construed as a solicitation for investment.

Copyright : All information contained herein is protected by copyright, and may not be copied or reproduced without the prior consent of JAPEX.

Note: The following abbreviations are used within this document:

1H = First half (1Q-2Q)

2H = Second half (3Q-4Q)

(a) = Actual result

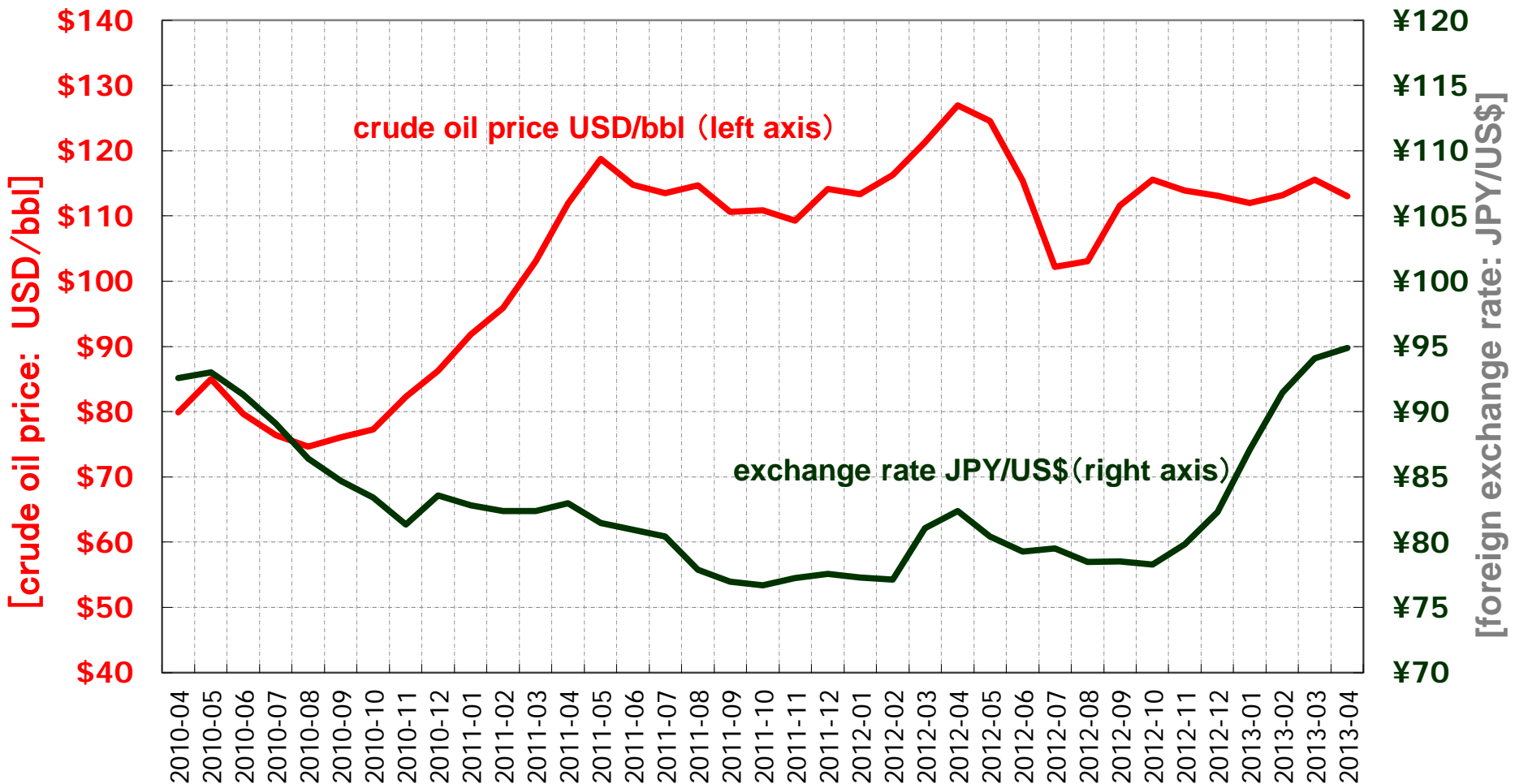
(e) = Estimate

FY =Fiscal Year (FY2013, for instance, means 12 months ended March31, 2013)

Any inquiries about the information contained herein or other Investor Relations questions are requested to be directed to:

Investor Relations Group,
Media & Investor Relations Department,
Japan Petroleum Exploration Co., Ltd. (JAPEX)
Tokyo, JAPAN
TEL: +81-3-6268-7111

Trends in Crude oil prices and Foreign exchange rates



Japan Crude Cocktail (JCC) Price in the first 10 days of April 2013

on a prompt report basis : USD 113.01/bbl JPY 94.89/USD

Actual results for FY2013 and Estimate for FY2014 (Highlight)

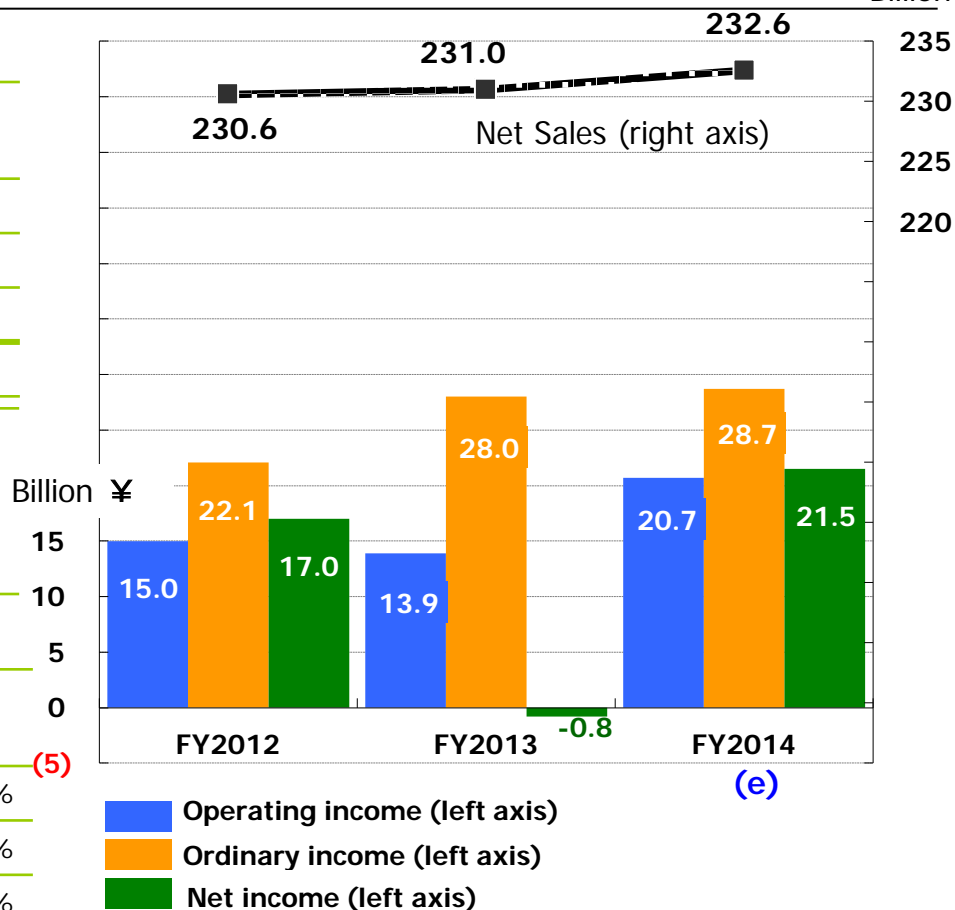
Billion ¥

Actual results for FY2013 (vs FY2012)

[Billion ¥]	FY2012 (a)	FY2013 (a)	change	
Net Sales	230.6	231.0	0.4	0%
Operating income	15.0	13.9	(1.1)	(7%)
Ordinary income	22.1	28.0	5.9	27%
Net income	17.0	(0.8)	(17.8)	-%
JCC price USD/bbl	112.43	114.67	2.24	2%
Exchange rate Yen/USD	78.93	81.71	2.78	4%

Estimate for FY2014 (vs FY2013)

[Billion ¥]	FY2013 (a)	FY2014 (e)	change	
Net Sales	231.0	232.6	1.6	1%
Operating income	13.9	20.7	6.8	49%
Ordinary income	28.0	28.7	0.7	2%
Net income	(0.8)	21.5	22.3	-%
JCC price USD/bbl	114.67	100.00	(14.67)	(13%)
Exchange rate Yen/USD	81.71	90.00	8.29	10%



FY2013: Decrease in costs & rise in sales price made up major part of the impairment loss of 37 billion yen.

FY2014: Profit will improve reflecting the depreciation decrease caused by impairment loss.

Actual results for FY2013 (Highlight)

[Million ¥]	FY2012 Actual	FY2013			Actual
		Initial estimate (May 2012)	Revised estimate ① (Oct. 2012)	Revised estimate ② (Feb. 2013)	
Net Sales	230,638	214,653	222,228	228,749	231,086
Operating income	15,045	10,003	10,304	11,925	13,906
Ordinary income	22,159	16,819	18,855	25,031	28,082
Net income	17,027	16,526	(11,630)	(5,152)	(865)
JCC price USD/bbl	112.43	100.00	112.08	113.99	114.67
Exchange rate Yen/USD	78.93	80.00	80.19	81.18	81.71
Bitumen price CAD/bbl	49.81	52.91	48.76	50.69	50.71
Exchange rate Yen/CAD	76.22	80.00	80.00	87.05	87.05

Initial estimate (May 2012) → Revised estimate ① (Oct. 2012)

【+】 Rise in crude oil prices

【-】 Impairment loss for the business assets for production operation of Yufutsu oil & gas field

Revised estimate ① (Oct. 2012) → Revised estimate ② (Feb. 2013)

【+】 Rise in crude oil prices 【+】 change of exchange rate 【+】 Increase in non-operating income

Revised estimate ② (Feb. 2013) → **Actual results**

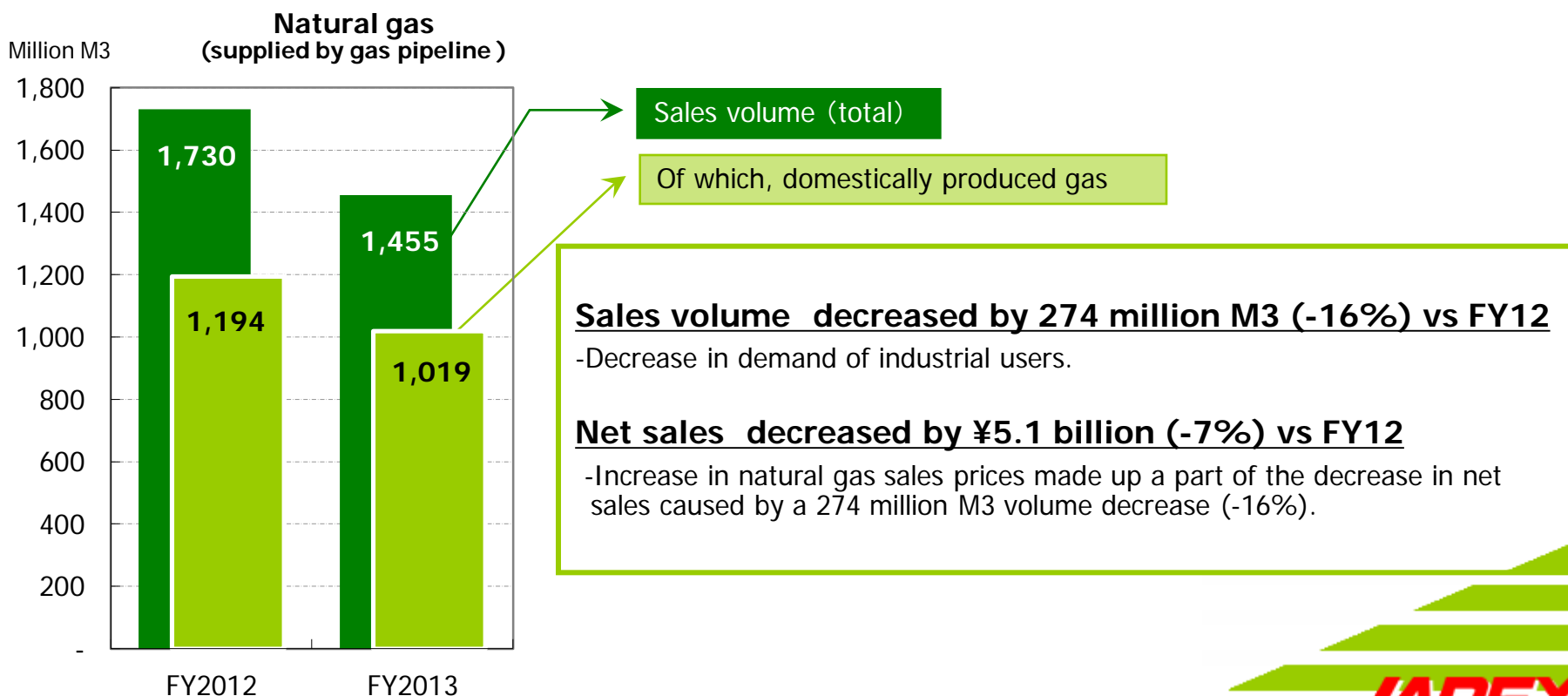
【+】 Rise in crude oil and natural gas sales prices 【+】 change of exchange rate 【+】 Increase in non-operating income

Ordinary income ¥28.0 billion (+¥3.0billion) Net income loss ¥0.8 billion (+¥4.2billion)

Actual sales of Natural gas in FY2013(vs FY2012)

			FY2012		FY2013		change	
			1H (a)	Full (a)	1H (a)	Full (a)	1H	Full
Natural gas:	Sales volume	million M3	742	1,730	685	1,455	(56)	(274)
	Net sales	million ¥	31,170	74,957	30,054	69,795	(1,115)	(5,162)
Of which, Domestically produced gas:	Sales volume	million M3	522	1,194	498	1,019	(24)	(175)

Sales volume of "Domestically produced gas" stated herein does not include purchased gas.



Actual sales of Crude oil in FY2013 (vs FY2012)

Sales volume : Thousand KL Net sales : Million ¥		FY 2012		FY 2013		change	
		1H (a)	Full (a)	1H (a)	Full (a)	1H	Full
Crude oil:	Sales volume	896	1,778	920	1,684	24	(93)
	Net sales	46,649	89,891	46,463	88,529	(186)	(1,362)

Breakdown of equity oil

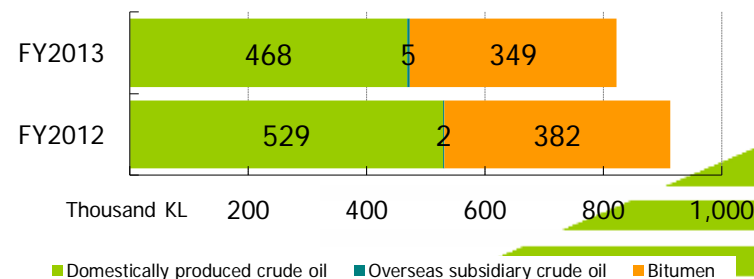
Domestically produced crude oil:	Sales volume	239	529	240	468	0	(60)
	Net sales	13,925	30,351	14,291	28,167	365	(2,183)
Overseas subsidiary crude oil:	Sales volume	1	2	1	5	(0)	3
	Net sales	84	128	61	290	(22)	161
Bitumen:	Sales volume	175	382	187	349	12	(33)
	Net sales	4,207	9,137	4,708	9,694	501	557

Oil price and Exchange rate assumptions

JCC price	USD/bbl	112.38	112.43	116.16	114.67	3.78	2.24
Exchange rate	Yen/USD	81.07	78.93	80.35	81.71	(0.72)	2.78
Bitumen price	CAD/bbl	45.70	49.81	52.02	50.71	6.32	0.90
Exchange rate	Yen/CAD	83.38	76.22	76.77	87.05	(6.61)	10.83

Domestically produced crude oil : [-] Decrease in production volume

Bitumen : [+] Rise in crude oil prices and weakening of the yen



Sales volume and net sales of "Domestically produced crude oil" stated herein do not include purchased crude oil. Royalty is excluded in the net sales and price of Bitumen.

Sales volume and net sales of "Overseas subsidiary crude oil" stated herein are amounts of Japex (U.S.) Corp., an overseas consolidated subsidiary.

Actual results for FY2013 (vs FY2012)

«Causes of increase(+) or decrease(-)»

[Million ¥]	FY2012 (a)	FY2013 (a)	change
Net sales	230,638	231,086	448
Gross profit	56,278	59,010	2,732
Exploration expenses	7,805	13,086	5,280
SG&A expenses	33,426	32,017	(1,409)
Operating income	15,045	13,906	(1,139)
Non-operating income (expenses)	7,114	14,176	7,062
Ordinary income	22,159	28,082	5,922
Extraordinary income (losses)	311	(34,522)	(34,833)
Income taxes	4,746	(6,439)	(11,674)
Minority interests in income	696	1,352	655
Net income	17,027	(865)	(17,892)

Gross profit

Domestic crude oil and natural gas
+ ¥0.2 billion
LNG substitution expense - ¥0.3 billion
Transportation fee of natural gas
+ ¥3.2 billion

Exploration expenses

Domestic exploration - ¥3.0 billion
Overseas exploration - ¥2.2 billion

Non-operating income (expenses)

Dividends income + ¥4.1 billion
Foreign exchange profit or los + ¥1.7 billion

Extraordinary income (losses)

Gain on transfer of mining rights + ¥2.8 billion
Impairment loss for the business assets for
production operation of Yufutsu oil & gas field
- ¥37.0 billion

Estimates for FY2014 (Point)

[Million ¥]		FY2013		FY2014		change	
		1H (a)	Full (a)	1H (e)	Full (e)	1H	Full
Net Sales		105,958	231,086	99,741	232,692	(6,218)	1,606
Operating income		1,778	13,906	9,294	20,722	7,515	6,815
Ordinary income		3,062	28,082	12,462	28,783	9,400	701
Net income		(24,433)	(865)	9,677	21,511	34,110	22,377
JCC price	USD/bbl	116.16	114.67	100.00	100.00	(16.16)	(14.67)
Exchange rate	Yen/USD	80.35	81.71	90.00	90.00	9.65	8.29
Bitumen price	CAD/bbl	52.02	50.71	47.25	45.87	(4.77)	(4.84)
Exchange rate	Yen/CAD	76.77	87.05	90.00	90.00	13.23	2.95

Point FY2014 vs FY2013

Operating income **+¥ 6.8 billion**

- Exploration expenses **+¥ 3.9 billion**

Ordinary income **+¥ 0.7 billion**

- Non-operating income (expenses) **-¥ 6.1 billion** : Decrease of dividends income

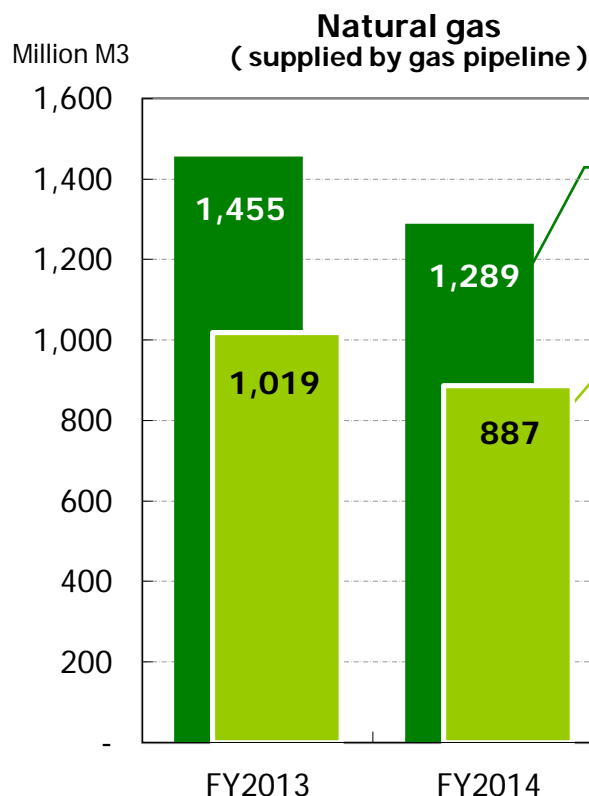
Net income **+¥ 22.3 billion**

- Extraordinary income (losses) **+¥ 34.4 billion**
- Income taxes **-¥ 13.4 billion**

Estimated Natural gas sales in FY2014

			FY2013		FY2014		change	
			1H (a)	Full (a)	1H (e)	Full (e)	1H	Full
Natural gas:	Sales volume	Million M3	685	1,455	588	1,289	(97)	(167)
	Net sales	Million ¥	30,054	69,795	30,519	68,478	465	(1,317)
Of which, Domestically produced gas:	Sales volume	Million M3	498	1,019	416	887	(83)	(133)

Sales volume of "Domestically produced gas" stated herein does not include purchased gas.



Sales volume (total)

Of which, domestically produced gas

Sales volume decreased by 167 million M3 (-11%) vs FY2013

-Decrease in sales volume.

Net sales decreased by ¥1.3 billion (-2%) vs FY2013

- Increase in natural gas sales prices made up a part of the decrease in net sales caused by a 167 million M3 volume decrease (-11%).

Estimated Crude oil sales in FY2014

Sales volume : Thousand KL Net sales : Million ¥		FY 2013		FY 2014		change	
		1H (a)	Full (a)	1H (e)	Full (e)	1H	Full
Crude oil:	Sales volume	920	1,684	767	1,897	(154)	212
	Net sales	46,463	88,529	38,524	95,935	(7,939)	7,406

Breakdown of equity oil

Domestically produced crude oil:	Sales volume	240	468	194	384	(47)	(84)
	Net sales	14,291	28,167	11,180	22,159	(3,111)	(6,009)
Overseas subsidiary crude oil:	Sales volume	1	5	7	369	6	363
	Net sales	61	290	363	19,881	302	19,591
Bitumen:	Sales volume	187	349	179	371	(8)	21
	Net sales	4,708	9,694	4,815	9,623	106	(72)

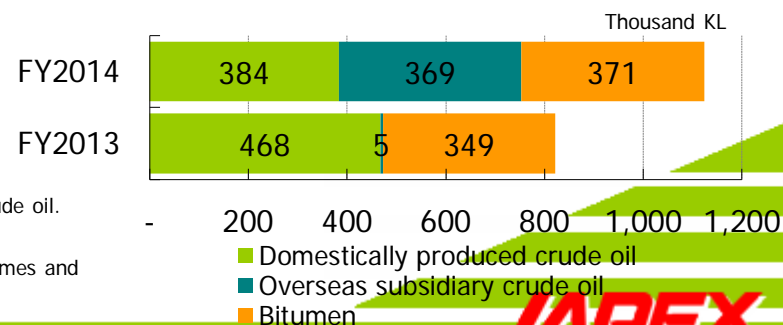
Oil price and Exchange rate assumptions

JCC price	USD/bbl	116.16	114.67	100.00	100.00	(16.16)	(14.67)
Exchange rate	Yen/USD	80.35	81.71	90.00	90.00	9.65	8.29
Bitumen price	CAD/bbl	52.02	50.71	47.25	45.87	(4.77)	(4.84)
Exchange rate	Yen/CAD	76.77	87.05	90.00	90.00	13.23	2.95

Domestically produced crude oil : [−] Fall in production volume and oil prices

Overseas subsidiary crude oil : [+] commenced production of JAPEX Garraf

Bitumen : [−] Fall in crude oil prices



Sales volume and net sales of "Domestically produced crude oil" stated herein do not include purchased crude oil. Royalty is excluded in the net sales and price of Bitumen.

Sales volume and net sales of "Overseas subsidiary crude oil" stated herein are sum totals of the sales volumes and net sales reported by two overseas consolidated subsidiaries (Japex (U.S.) Corp. and Japex Garraf Ltd.).

Estimates for FY2014

[Million ¥]	FY2013 (a)	FY2014 (e)	change
Net sales	231,086	232,692	1,606
Gross profit	59,010	61,972	2,961
Exploration expenses	13,086	9,184	(3,903)
SG&A expenses	32,017	32,066	49
Operating income	13,906	20,722	6,815
Non-operating income (expenses)	14,176	8,062	(6,115)
Ordinary income	28,082	28,783	701
Extraordinary income (losses)	(34,522)	(90)	34,433
Income taxes	(6,439)	6,502	13,429
Minority interests in income	1,352	680	(672)
Net income	(865)	21,511	22,377

« Causes of increase(+) or decrease(-) »

Gross profit

Domestic crude oil and natural gas	+ ¥0.6 billion
LNG substitution expense	+ ¥2.3 billion

Exploration expenses

Domestic exploration	- ¥0.2 billion
Overseas exploration	+ ¥4.1 billion

Non-operating income (expenses)

Equity in loss of affiliates	+ ¥2.3 billion
Dividends income	- ¥6.7 billion
Foreign exchange profit or loss	- ¥1.5 billion

Extraordinary income (expenses)

(impact of extraordinary losses in FY2013)

Gain on transfer of mining rights	- ¥2.8 billion
Impairment loss for the business assets for production operation of Yufutsu oil & gas field	+ ¥37.0 billion

Oil price and Exchange rate assumptions and impact on profits

Assumption	JCC price USD 100 /bbl	Exchange rate JPY 90 /USD	Bitumen price CAD 45.87 /bbl (JPY 90 /CAD)
Impact on Profits	USD 1 /bbl increase in JCC prices would push profits up by...	JPY 5/USD weakening in exchange rates would push profits up by...	CAD 1/bbl increase in bitumen prices would push profits up by...
Operating income	JPY 390 million	JPY 1,780 million	(2.33 million CAD) JPY 210 million
Net income	JPY 260 million	JPY 1,270 million	(1.53 million CAD) JPY 140 million

		FY2013			FY2014			change
		1H (a)	2H (a)	Full (a)	1H (e)	2H (e)	Full (e)	
JCC price	USD/bbl	116.16	113.12	114.67	100.00	100.00	100.00	(14.67)
Exchange rate	JPY/USD	80.35	83.16	81.71	90.00	90.00	90.00	8.29
Bitumen price	CAD/bbl	52.02	49.19	50.71	47.25	44.58	45.87	(4.84)
Exchange rate	JPY/CAD	76.77	87.05	87.05	90.00	90.00	90.00	2.95

Note1: Royalty is excluded in "Bitumen price".

Note2: In addition to the impact of exchange rate fluctuations shown on the above, translation adjustments of foreign-currency- denominated receivables and payables also occur.
Actual profits are influenced by a variety of other factors besides crude oil prices and exchange rates.