

ESG Performance Data (Fiscal 2023)

			Unit	Fiscal 2021	Fiscal 2022	Fiscal 2023
<Environmental>						
Climate Change Response						
Greenhouse gas (GHG) emissions	Scopes 1 and 2 *1,2	Scope 1: Direct GHG emissions		185	217	✓ 217
	Domestic	(of which, flare emissions)		57	48	52
		Scope 2: Indirect GHG emissions *3		57	33	✓ 20
		Total of Scopes 1 and 2		242	251	✓ 237
	Overseas	Scope 1	thousand tons-CO2	369	0	0
		(of which, flare emissions)		0	0	0
		Scope 2		10	0	0
		Total of Scopes 1 and 2		379	0	0
	Domestic and Overseas	Total Scope 1 emissions		554	217	217
		(of which, total flare emissions)		57	48	52
		Total Scope 2 emissions		67	33	20
		Total of Scopes 1 and 2		620	251	237
Scope 3 *1		Category 1: Purchased goods and services		32	48	50
		Category 2: Capital goods		35	22	25
		Category 3: Fuel- and energy-related activities (not included in Scope 1 or Scope 2)		444	476	446
		Category 4: Upstream transportation and distribution		90	96	88
		Category 5: Waste generated in operations		2	7	8
		Category 6: Business travel		0.29	0.28	0.28
		Category 7: Employee commuting		0.71	0.70	0.69
		Category 8: Upstream leased assets	thousand tons-CO2	Included in Scopes 1 and 2	Included in Scopes 1 and 2	Included in Scopes 1 and 2
		Category 9: Downstream transportation and distribution		not relevant	not relevant	not relevant
		Category 10: Processing of sold products		3	4	3
		Category 11: Use of sold products *4		9,448	6,471	✓ 7,740
		Category 12: End-of-life treatment of sold products		not relevant	not relevant	not relevant
		Category 13: Downstream leased assets		not relevant	not relevant	not relevant
		Category 14: Franchises		not relevant	not relevant	not relevant
		Category 15: Investments		not relevant	not relevant	not relevant
		Total Scope 3 emissions		10,055	7,125	8,361
		Total of Scopes 1, 2, and 3	thousand tons-CO2	10,675	7,376	8,598
GHG emission intensity	Domestic and Overseas	E&P Business: GHG emissions per barrel of oil equivalent produced *5	kg-CO2/boe	60	41	39
		Entire business: Intensity of operational GHG emissions from supplied energy *6	tons-CO2/TJ	5.52	3.56	3.38

		Unit	Fiscal 2021	Fiscal 2022	Fiscal 2023	
Emissions by gas type (CO2 equivalent) *7	Domestic	CO2	214	191	178	
		CH4	28	59	59	
		N2O	0.07	0.12	0.10	
		HFCs	0.09	0.20	0.14	
		PFCs	0.00	0.00	0.00	
		SF6	0.01	0.00	0.00	
		Other	0.00	0.00	0.00	
		Total	242	251	237	
	Overseas	CO2	377	0.05	0.06	
		CH4	0.12	0.00	0.00	
		N2O	1.14	0.00	0.00	
		HFCs	0.00	0.00	0.00	
		PFCs	0.00	0.00	0.00	
		SF6	0.00	0.00	0.00	
		Other	0.00	0.00	0.00	
Total		379	0.05	0.06		
Emissions by gas type (CO2 equivalent) *7	Domestic and Overseas	CO2	591	191	178	
		CH4	28	59	59	
		N2O	1.21	0.12	0.10	
		HFCs	0.09	0.20	0.14	
		PFCs	0.00	0.00	0.00	
		SF6	0.01	0.00	0.00	
		Other	0.00	0.00	0.00	
		Total	620	251	237	
	Emissions by gas type *7	Domestic	CO2	213,811	191,048	178,104
			CH4	1,114	2,369	2,101
			N2O	0.25	0.39	0.33
			HFCs	0.03	0.08	0.05
			PFCs	0.00	0.00	0.00
			SF6	0.00	0.00	0.00
			Other	0.00	0.00	0.00
Total			377,371	47	57	
Overseas		CO2	5	0.00	0.00	
		CH4	4.00	0.00	0.00	
		N2O	0.00	0.00	0.00	
		HFCs	0.00	0.00	0.00	
		PFCs	0.00	0.00	0.00	
		SF6	0.00	0.00	0.00	
		Other	0.00	0.00	0.00	
	Total	591,182	191,095	178,161		
Domestic and Overseas	CO2	1,119	2,369	2,101		
	CH4	4.25	0.39	0.33		
	N2O	0.03	0.08	0.05		
	HFCs	0.00	0.00	0.00		
	PFCs	0.00	0.00	0.00		
	SF6	0.00	0.00	0.00		
	Other	0.00	0.00	0.00		
	Total	0.00	0.00	0.00		

		Unit	Fiscal 2021	Fiscal 2022	Fiscal 2023	
Energy consumption *8	Domestic	Natural gas	1,811	1,859	1,804	
		Gas oil	14	22	21	
		Fuel oil A	44	123	128	
		Kerosene	0.78	1.33	0.91	
		Gasoline	7	7	8	
		Condensate	0	0	0	
		LPG	0.94	1.19	0.86	
		Purchased electricity	1,163	1,165	1,028	
		(of which, amount of non-fossil fuel certificate purchased)	5	526	693	
		City gas	10	10	11	
		Heat supply from the outside	0	0	0	
		Internally generated electricity (solar) *9	-	-	1.12	
		Total	3,052	3,190	3,002	
	Overseas	Natural gas	6,718	0.01	0.01	
		Gas oil	0	0	0	
		Fuel oil A	0	0	0	
		Kerosene	0	0	0	
		Gasoline	0.16	0.28	0.34	
		Condensate	0	0	0	
		LPG	0	0	0	
		Purchased electricity	741	0.18	0.44	
		City gas	0	0	0	
		Heat supply from the outside	0	0	0	
Internally generated electricity (solar) *9		-	-	0		
Total		7,459	0.47	0.79		
Domestic and Overseas		Total	10,511	3,190	3,003	
Renewable energy	Domestic	Electricity generated	thousand kWh	21,061	55,216	159,324
		Total investment	million yen	10,284	1,835	2,583
Expenditure for environmental protection and biodiversity preservation *10	Domestic		million yen	4	3	3

		Unit	Fiscal 2021	Fiscal 2022	Fiscal 2023		
Pollution Prevention and Resource Recycling							
Water withdrawal							
Water withdrawal	Domestic	Tap water	106	108	108		
		Industrial water	471	480	560		
		Underground water	152	154	154		
		River waters	108	91	70		
		Seawater *11	44,676	46,476	45,822		
		Rainwater	0.07	0.07	0.07		
		Other	0	0	0		
		Total	45,524	47,310	46,713		
	Overseas	Tap water	0	0	0		
		Industrial water	0	0	0		
		Underground water	166	0	0		
		River waters	0	0	0		
		Seawater *10	0	0	0		
		Rainwater	0	0	0		
		Other	0	0	0		
		Total	166	0	0		
	Domestic and Overseas	Total	45,690	47,310	46,713		
	Water stress-related *12	Domestic and Overseas	Water withdrawals in water stressed regions	kL	0	0	0
		Domestic and Overseas	Percentage of operations in water stressed regions	%	0	0	0
Water withdrawal intensity *13	Domestic and Overseas	Intensity of water withdrawals required to extract hydrocarbon	kL/boe	0.28	0.56	0.57	
Water discharge *14							
Water discharge *14	Domestic	Sewage	31	29	28		
		Pit-water reuse/injection	549	494	418		
		Release/evaporation	422	398	444		
		Marine waters	45,564	47,344	46,741		
		Other	0	0	0		
		Total	46,566	48,266	47,631		
		Overseas	Sewage	0	0	0	
			Pit-water reuse/injection	26	0	0	
	Release/evaporation		95	0	0		
	Marine waters		0	0	0		
	Other		0	0	0		
	Total		121	0	0		
	Domestic and Overseas		Total	46,687	48,266	47,631	
	Air pollutant emissions		Domestic	VOC *15	998	989	977
		Overseas	VOC	17	0	0	
		Domestic and Overseas	Total	1,015	989	977	
		Domestic	NOx (nitrogen oxide)	134	122	123	
		Domestic	SOx (sulfur oxide)	2	2	6	
	Specified chemical substances emissions *16						
Specified chemical substances emissions *16	Domestic	Benzene	5,423	14,314	6,054		
		Toluene	1,647	5,751	1,138		
		Xylene	385	1,729	284		
		Normal hexane	11,042	12,406	-		
		1, 2, 4-Trimethylbenzene	15	105	-		
		Piperazine	0	0	0		
		Ethylbenzene	0	140	0		
		Hexane	-	-	6,646		
		Cyclohexane	-	-	2,569		
		Trimethylbenzene	-	-	26		
		Heptane	-	-	1,120		
		Total	18,513	34,445	17,837		
		Overseas	Benzene	0	0	0	
			Toluene	0	0	0	
	Xylene		0	0	0		
	Normal hexane		0	0	0		
	1, 2, 4-Trimethylbenzene		0	0	0		
	Piperazine		0	0	0		
	Ethylbenzene		0	0	0		
	Hexane		-	-	0		
	Cyclohexane		-	-	0		
	Trimethylbenzene		-	-	0		
	Heptane		-	-	0		
	Total		0	0	0		
	Domestic and Overseas		Total	18,513	34,445	17,837	

			Unit	Fiscal 2021	Fiscal 2022	Fiscal 2023
Waste	Domestic	Non-hazardous waste *17	thousand tons	5	17	21
		Hazardous waste *17		0.71	1.60	1.37
		Total waste		6	19	23
	Overseas	Non-hazardous waste		49	0	0
		Hazardous waste		0.02	0	0
		Total waste		49	0	0
	Domestic and Overseas	Total		56	19	23
	Domestic	Recycled		0.81	13.14	16.18
		Final disposal		0.21	1.04	4.24
	Leakage (pit-wastewater, crude oil, etc.)	Domestic		Leakage	cases	0
Leakage amount			kL	0	0	0
Overseas		Leakage	cases	0	0	0
		Leakage amount	kL	0	0	0
Domestic and Overseas		Spill of oil to waters (marine waters, river waters, etc.)	kL	0	0	0
Green procurement ratio *18		Domestic	%	99.1	99.4	100.0

			Unit	Fiscal 2021	Fiscal 2022	Fiscal 2023	
<Social>							
Occupational Health and Safety							
Occupational safety	Number of fatalities	Domestic	Employees	cases	0	0	0
			Contractors		0	0	0
		Total			0	0	0
		Overseas	Employees		0	Not applicable	Not applicable
			Contractors		0	Not applicable	Not applicable
		Total			0	Not applicable	Not applicable
	Domestic and Overseas	Employees	0	0	0		
		Contractors	0	0	0		
	Total		0	0	0		
	Number of lost time injuries	Domestic	Employees	cases	0	1	1
			Contractors		0	2	0
		Total			0	3	1
		Overseas	Employees		0	Not applicable	Not applicable
			Contractors		0	Not applicable	Not applicable
		Total			0	Not applicable	Not applicable
	Domestic and Overseas	Employees	0	1	1		
		Contractors	0	2	0		
	Total		0	3	1		
	Number of non-lost time injuries	Domestic	Employees	cases	2	1	5
			Contractors		1	4	3
		Total			3	5	8
		Overseas	Employees		0	Not applicable	Not applicable
			Contractors		0	Not applicable	Not applicable
		Total			0	Not applicable	Not applicable
Domestic and Overseas	Employees	2	1	5			
	Contractors	1	4	3			
Total		3	5	8			
Fatal Accident Rate (FAR) *19	Domestic	Employees and Contractors	-	0.00	0.00	0.00	
	Overseas	Employees and Contractors		0.00	Not applicable	Not applicable	
Lost Time Injury Frequency (LTIF) *20	Domestic	Employees and Contractors	-	0.00	0.84	0.28	
	Overseas	Employees and Contractors		0.00	Not applicable	Not applicable	
Total Recordable Injury Rate (TRIR) *21	Domestic	Employees and Contractors	-	0.88	1.39	2.53	
	Overseas	Employees and Contractors		0.00	Not applicable	Not applicable	
(Reference) Survey on Industrial Accidents; Ministry of Health, Labour and Welfare		Frequency rate *22	-	2.09	2.06	2.14	
Health	Percentage of employees receiving annual medical checku		%	100	100	100	
Crisis Management							
Overseas security measures	Discussion by the Overseas Security Measures Subcommit		times	15	47	25	
	Participation in outside seminars			25	24	33	
	Emergency communication training			2	3	7	
Social Contribution							
Expenditure for social contribution activities *23	Donation		million yen	39	136	53	
	Social contribution expenditure			12	16	21	
	Total			51	151	74	
Rate of spending on local suppliers	Percentage by cases		%	-	83	82	
	Percentage by amount			-	60	65	

			Unit	Fiscal 2021	Fiscal 2022	Fiscal 2023	
Directors, Officers, and Employees							
■ Consolidated							
Number of employees	Male	people		1,397	1,377	1,388	
	Female			237	240	253	
	Total			1,634	1,617	1,641	
Percentage of females in the global workforce		%	14.5	14.8	15.4		
Number of non-Japanese employees		Total	people	22	20	12	
Number of temporary employees		Total	people	443	482	494	
■ Non-consolidated							
Number of employees	Male	people		802	789	806	
	Female			163	165	173	
	Total			965	954	979	
Number of non-Japanese employees	Male	people		3	2	4	
	Female			5	3	4	
	Total			8	5	8	
Number of temporary employees			people	205	220	217	
Employment rate of people with disabilities			%	2.6	2.6	2.8	
Labor union participation			people (%)	691 (67.3%)	698 (69.9%)	728 (72.4%)	
Wage	Average annual salary		yen	8,544,503	8,567,461	9,588,443	
	Ratio of minimum salary to regional minimum wage *24		-	—	1.08	1.03	
Average age	Male	age		40.7	40.7	40.7	
	Female			39.4	39.7	39.1	
	Total			40.5	40.5	40.4	
Average length of service	Male	years		16.2	15.8	15.1	
	Female			15.3	15.3	14.7	
	Total			16.0	15.7	15.0	
Management positions	Managers	Male	people	300	283	285	
		Female		19	18	18	
		Total		319	301	303	
	Percentage of female managers		%	6.0	6.0	5.9	
	Percentage of mid-careers hires in management positions		%	24.5	25.9	29.0	
Re-employment	Directors *25	Percentage of female directors		%	18.2	18.2	18.2
		Number of mandatory retirees *26	people	21	39	26	
	Re-employed	19		37	25		
	Re-employment rate		%	90.5	94.9	96.2	
Turnover	Number of employee turnovers *27	Male	people	54	44	45	
		Female		11	6	7	
		Total		65	50	52	
Turnover rate	Voluntary turnover rate		%	3.2	2.5	1.6	
Number of new-graduates hired	Male	people		18	16	17	
	Female			6	7	8	
	Total			24	23	25	
Percentage of female new-graduates hired *28		%	33.3	33.0	35.0		
Number of mid-career hires	Male	people		26	21	35	
	Female			5	4	7	
	Total			31	25	42	
Percentage of mid-career hires *29		%	56.4	52.1	62.7		
Annual paid leave	Average days of paid leave given		days	19.0	19.0	18.7	
	Average days of paid leave taken			15.4	15.8	15.8	
	Rate of paid leave taken		%	81.5	83.2	84.3	

			Unit	Fiscal 2021	Fiscal 2022	Fiscal 2023		
Support systems and leave for maternity, childcare, nursing care, and caregiving	Number of employees taking maternity leave		people	7	12	16		
	Number of employees entitled to take maternity leave		people	51	45	42		
	Number of male employees taking childcare leave		people	31	23	18		
	Number of female employees taking childcare leave			6	12			
	Total			41	29	30		
	Percentage of male employees taking childcare leave		%	75.6	58.9	60.0		
	Percentage of female employees taking childcare leave			100	100	100		
	Total			80.4	64.4	71.4		
	Percentage of employees returning to work after childcare leave *30		%	100	100	100		
	Retention rate after childcare leave *31			100	100	100		
	Number of employees using shortened working hours for childcare		people	18	20	19		
	Number of employees taking days off for child nursing care		people	115	125	149		
	Number of days off taken for child nursing care		days	477.5	511.5	621.5		
	Number of employees taking caregiver leave		people	1	0	1		
	Number of employees using shortened working hours for caregivers		people	0	0	0		
	Number of employees taking days off for caregivers		days	20	17	24		
	Number of days off taken for caregivers			70.0	65.0	83.0		
Social service leave	Number of employees taking social service leave		people	3	4	13		
Education and training programs	CSR and compliance training		times	8	8	10		
	Training and seminars on occupational health and safety, etc. *32			53	33	28		
	Training and seminars on occupational health and safety, etc.		people	730	314	319		
	Information security training (e-learning)		%	100	100	100		
	Career-stage training		people	69	71	82		
	Overseas study and training			0	1	3		
	Basic training of global human resource			551	358	554		
	Basic business skill training (e-learning)		courses	352	378	648		
	Skill improvement courses (basic E&P, project management, etc.)		times	30	13	14		
	Annual education and training costs per person		yen	69,264	107,612	154,430		
<Governance>								
Governance								
Expenditure for political donation, lobbying campaign, etc.			million yen	0	0	0		
Compliance								
Violation of laws	Environment-related	Number of cases		cases	0	0	0	
		Costs related to fines for violations		yen	0	0	0	
	Water quality/quantity permits, standards, and regulations	Number of cases		cases	0	0	0	
		Costs related to fines for violations		yen	0	0	0	
	Labour standards	Number of cases		cases	1	5	0	
		Costs related to fines for violations		yen	0	0	0	
	Anti-corruption	Number of cases		cases	0	0	0	
		Costs related to fines for violations		yen	0	0	0	
	Other	Number of cases		cases	6	1	1	
		Total		Number of cases	cases	7	6	1
	Number of reports and inquiries received through the Compliance Reporting and Consultation System *33		Number of cases		cases	5	8	10

Notes

■ Organization Boundary

Japan Petroleum Exploration Co., Ltd. (JAPEX) and its 16 consolidated subsidiaries (including non-consolidated subsidiaries, etc. for some data)

Among JAPEX and its 16 consolidated subsidiaries (including non-consolidated subsidiaries, etc. for some data), Environmental data covers the following companies.

- GHG emissions (Scope 1, Scope 2, GHG emission intensity, and Emissions by gas type) and Energy consumption
 - Fiscal 2021: JAPEX and its 15 consolidated subsidiaries (Domestic: Japex Offshore Ltd.; Akita Natural Gas Pipeline Co., Ltd.; SK ENGINEERING CO., LTD.; JAPEX SKS Corporation; North Japan Oil Co., Ltd.; Shirone Gas Co., Ltd.; Japex Pipeline Ltd.; JGI, Inc.; Geophysical Surveying Co., Ltd.; North Japan Security Service Co., Ltd.; Japex Energy Co., Ltd.; and GEOSYS, Inc. Overseas: Japan Canada Oil Sands Limited (ended its operation in fiscal 2021); Japex (U.S.) Corporation; and JAPEX UK E&P Limited)
 - From fiscal 2022: Added Kirsche Energy Service LLC. to the scope of "Domestic" above.
- Water withdrawal, Water discharge, Air pollutant emissions (excluding NOx and SOx), Specified chemical substances emissions, and Leakage (pit-wastewater, crude oil, etc.)
 - JAPEX and its 13 consolidated subsidiaries (Domestic: Japex Offshore Ltd.; Akita Natural Gas Pipeline Co., Ltd.; SK ENGINEERING CO., LTD.; JAPEX SKS Corporation; North Japan Oil Co., Ltd.; Shirone Gas Co., Ltd.; Japex Pipeline Ltd.; JGI, Inc.; Geophysical Surveying Co., Ltd.; North Japan Security Service Co., Ltd.; Japex Energy Co., Ltd.; GEOSYS, Inc.; and Overseas: Japan Canada Oil Sands Limited (ended its operation in fiscal 2021))
- Air pollutant emissions (NOx and SOx)
 - JAPEX and its 12 domestic consolidated subsidiaries
- GHG emissions (Scope 3, excluding Category 11)
 - Fiscal 2021: JAPEX and its 13 consolidated subsidiaries
 - From fiscal 2022: Added Kirsche Energy Service LLC. to the scope of "Domestic" above. Japan Canada Oil Sands Limited ended its operation in fiscal 2021.
- GHG emissions (Scope 3, Category 11)
 - Fiscal 2021: JAPEX and its 18 consolidated subsidiaries
 - From fiscal 2022: Added Kirsche Energy Service LLC. to the scope of "Domestic" above; added JAPEX Insurance Limited to the scope of "Overseas;" and three consolidated subsidiaries related to the two projects in Canada ended their operations in fiscal 2021.
- Waste (Non-hazardous waste and Hazardous waste)
 - JAPEX and its 12 domestic consolidated subsidiaries (including Japan Canada Oil Sands Limited until fiscal 2021)
- Green procurement ratio
 - JAPEX and Japex Offshore Ltd.
- Renewable energy (Electricity generated)
 - JAPEX and three associates (Solar Power Tomakomai Co., Ltd.; Abashiri Biomass Power 2 LLC.; and Abashiri Biomass Power 3 LLC.)

Environmental data other than the above covers JAPEX alone.

Among JAPEX and its 16 consolidated subsidiaries, Occupational Health and Safety data covers the following companies.

- Data other than Percentage of employees receiving annual medical checkups and Overseas security measures
 - Domestic: JAPEX and Japex Offshore Ltd.
 - Overseas: Japan Canada Oil Sands Limited (until fiscal 2021); No data subject to disclosure as there has been no overseas operator project since fiscal 2022.
- Percentage of employees receiving annual medical checkups and Overseas security measures
 - JAPEX alone.

Data on "Social Contribution," "Directors, Officers, and Employees" (excluding Consolidated), "Number of harassment cases," and "Governance" covers JAPEX alone.

■ Third-party Assurance

Data subject to third-party assurance is indicated with symbol . Data subject to the assurance are as follows:

GHG emissions (Domestic Scope 1, Domestic Scope 2, and Scope 3 Category 11), Energy consumption (Domestic, Total), Water withdrawal (Domestic, Total), Water discharge (Domestic, Total), Air pollutant emissions (Domestic, VOC), Waste (Domestic, Total waste), and Occupational safety (Domestic, LTI; and Domestic, TRIF).
Since fiscal 2020, JAPEX has obtained assurance for certain environmental performance index for the results.

■ Data

- All data are as of the end of each fiscal year unless otherwise noted.
- Data shown in have been modified from the figures disclosed in the ESG Performance Data: Fiscal 2022.
- *1 The scope of GHGs is set in accordance with the operational control approach of the GHG Protocol. Supply chain emissions (Scopes 1, 2, and 3) are defined as follows:
 - Scope 1: Direct GHG emissions occurring from sources that are owned or controlled by the company
 - Scope 2: Indirect emissions from the consumption of electricity, steam, heat, and cooling purchased by the company
 - Scope 3: All indirect emissions that occur in the value chain of the company
- *2 Domestic: Calculated in accordance with the reporting guidelines of the Act on Rationalization of Energy Use and Shift to Non-fossil Energy (the Energy-Saving Act), and the Act on Promotion of Global Warming Countermeasures. Electricity emission factors are based on the adjusted emission factors for each utility company, which were published in accordance with the Act on Promotion of Global Warming Countermeasures. Overseas: Calculated in accordance with the guidelines of reporting to local governments. Electricity emission factors are based on country-specific CO2 emission factors published by the International Energy Agency (IEA).
- *3 Calculated with the CO2 conversion factor for energy consumption equivalent to the amount of non-fossil fuel certificate purchased set to zero.
- *4 Calculated on the assumption that full amount of crude oil, natural gas, LNG and other fuel products sold by JAPEX, its 16 consolidated subsidiaries and one non-consolidated subsidiary was burned. Calculated with sales volume of the products and emission factor for product combustion based on the Act on Promotion of Global Warming Countermeasures. However, since the Act on Promotion of Global Warming Countermeasures doesn't have an emission factor for bitumen, it is quoted from IPCC Guidelines for National Greenhouse Gas Inventories, 2006 and 2016 Energy Balances: United Nations, Scope 3 Category 11 emission is decreasing since fiscal 2021 due to the change in accounting method by the application of revenue recognition standards and the closure of the two projects in Canada.
- *5 GHG emissions (Scopes 1 and 2) per barrel of oil or natural gas produced in E&P business under the operational control approach of the GHG Protocol.
- *6 Calculated GHG emissions (Scopes 1 and 2) per supplied energy within the scope of JAPEX's operator business. Data for fiscal 2021 includes emissions from Japan Canada Oil Sands Limited and has a different scope than the GHG emissions reduction target.
- *7 Global Warming Potential (GWP) was quoted from IPCC Fifth Assessment Report. CO2 emission was calculated with the CO2 conversion factor for energy consumption equivalent to the amount of non-fossil fuel certificate purchased set to zero.
- *8 Domestic: Calculated in accordance with the reporting guidelines of the Energy-Saving Act. Overseas: Calculated in accordance with the guidelines of reporting to local governments.
- *9 Added data on internally generated electricity (solar) as a breakdown item of energy consumption from fiscal 2023 in line with revisions to the Energy-Saving Act.
- *10 The expenditure for projects such as environmental protection and biodiversity preservation takes into account the afforestation management.
- *11 JAPEX's Soma District Office uses seawater as a heat source for LNG vaporizers, and Japex Offshore Ltd. uses it for cooling offshore gas compressors and gas turbine generators.
- *12 With reference to the operational control approach of the GHG Protocol, the sites where the Group conducts operator business and classified as "Extremely High" by the water risk mapping tool (Aquaduct) of the World Resources Institute (WRI) are defined as water-stressed regions.
- *13 Calculated water withdrawal per barrel of oil or natural gas produced in E&P business under the operational control approach of the GHG Protocol.
- *14 While the water produced from the well during production of oil or natural gas is not included in domestic total water withdrawal, it is included in domestic total water discharge.
- *15 Volatile Organic Compounds (VOC) is calculated for volatile organic compounds emitted from crude oil storage tanks, loading and unloading operations (tanker trucks and tankers), glycol regenerators, emission gases, and CO2 removal equipment, except for methane, based on the "Research Report on the Total System for Preventing the Release of Hydrocarbon Vapor in the Oil Industry" published by the Agency for Natural Resources and Energy.
- *16 The amount of specified chemical substances that meet the conditions specified in the Pollutant Release and Transfer Register (PRTR) Law and are subject to notification. Disclosure items were revised to reflect the revision of specified chemical substances based on the amendment of the law enforced in April 2023.
- *17 Hazardous waste refers to specially controlled industrial waste. Non-hazardous waste refers to industrial waste that are not specially controlled industrial waste.
- *18 Covers the procurement of "stationery and office supplies" for use at the Head Office and other district offices.
- *19 Fatal Accident Rate: Calculated as the number of fatal accidents per 100,000,000 work hours.
- *20 Lost Time Injury Frequency: Calculated as the number of lost time injuries per 1,000,000 work hours.
- *21 Total Recordable Injury Rate: Calculated as the number of total recordable injuries per 1,000,000 work hours.
- *22 Frequency rate = (Number of fatalities and injuries caused by accidents / Number of hours worked) x 1,000,000. Figures are those published by the Ministry of Health, Labor and Welfare, posted as benchmarks for LTF.
- *23 The expenditures for social contribution activities in domestic and overseas businesses are in consideration.
- *24 The lowest value calculated for JAPEX's regional minimum wage ratio against the latest regional minimum wage published by the Ministry of Health, Labor and Welfare.
- *25 Calculated based on the number of directors resolved at the general meeting of shareholders in June of the following fiscal year. (Example) For fiscal 2023, posted information is as of June 26, 2024.
- *26 The number of retirees does not include those who transferred to subsidiaries at the time of retirement.
- *27 The number of employee turnovers includes mandatory retirees.
- *28 New-graduates are college and university graduates.
- *29 Calculated in accordance with the Labor Measures Comprehensive Promotion Act.
- *30 Percentage of employees returning to work after childcare leave = (Number of employees returning to work after taking childcare leave during the current fiscal year / Number of employees expected to return to work during the current fiscal year after taking childcare leave) x 100
- *31 Retention rate after childcare leave = (Out of those returning to work in the previous fiscal year after taking childcare leave, Number of employees who remained employed as of March 31 of the current fiscal year / Number of employees returning to work after taking childcare leave in the previous fiscal year) x 100
- *32 Includes training on security as well as training on occupational health and safety.
- *33 Includes inquiries and consultations on harassment.