[Explanatory Material]

# Financial Results

## for the Three Months Ended June 30, 2026

August 6, 2026

**Japan Petroleum Exploration Co., Ltd.**

Note: This document has been translated from the Japanese original for reference purposes only.
In the event of any discrepancy between this translated document and the Japanese original, the original shall prevail.

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Note: This material also serves as the presentation material for the financial results briefing for the institutional investors and analysts to be held on August 7, 2026.

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Ⅲ. Revised Financial Forecasts for the Fiscal Year Ending March 31, 2027

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# Financial Highlights

## 1Q FY3/27 Results（Year-on-Year）

| Billion Yen | 1Q FY 3/26 (a) | 1Q FY 3/27 (a) | Change |
|---|---|---|---|
| Operating profit | 16.6 | **6.2** | (10.4) |
| Ordinary profit | 20.8 | **5.7** | (15.0) |
| Profit attributable to owners of parent | 15.7 | **3.2** | (12.4) |

- **Operating profit ：**
  Decrease in crude oil sales volume （－）
  Increase in exploration expenses and costs due to alternative LNG procurement (－)
- **Ordinary　profit :**
  Decrease in equity in earnings of affiliates (－)
  Shift to a valuation loss due to the reversal of the valuation gain on LNG derivatives at the previous fiscal year-end （－）

## FY3/27 Forecast Revision（vs. May 13 Forecasts）

| Billion Yen | May 13, 2026 (f) | Aug. 6, 2026(f) | Change |
|---|---|---|---|
| Operating profit | 41.0 | **46.0** | +5.0 |
| Ordinary profit | 45.0 | **46.0** | +1.0 |
| Profit attributable to owners of parent | 60.0 | **65.0** | +5.0 |
| (Ref.) of which, base amount for 30% consolidated payout | *1 38.0 | *2 **38.0** | － |

- **Operating profit ：**
  Increase in crude oil sales prices, Increase in crude oil sales volume (+)
- **Ordinary　profit :**
  Valuation loss due to the reversal of the valuation gain on LNG derivatives at the previous fiscal year-end （－）
- **Profit attributable to owners of parent :**
  Gain on sale of investment securities （+）

*1 Profit attributable to owners of the parent excluding gain on transfer of business [22 bn. yen after tax].
*2 Profit attributable to owners of the parent excluding gain on transfer of business and gain on sale of investment securities [27 bn. yen after tax].

## Shareholder Returns

- Dividend per share is 45.00 yen per year (interim 22.50 yen and year-end 22.50 yen), unchanged from the initial forecast

✓ We will review the forecast as necessary in the second quarter of the fiscal year ending March 31, 2027, based on the full-year earnings forecast and other factors, in line with our basic policy to pay dividends according to business results with a target consolidated payout ratio of 30%.
✓ The minimum annual dividend is 40.00 yen per share

## Business Progress

**E&P**

- Decided to acquire E&P license in Norway（Apr.）
- Completed exploratory drilling at offshore Hidaka area of Hokkaido Prefecture (Jun.)
- Decided to acquire tight oil and gas assets (Fundare) in the U.S. (Aug.)

**I/U**

- Started fuel conversion to natural gas in Higashine Omori Industrial Park in Yamagata Prefecture (Jul.)

**CN**

- Established a new company for the CCS Project in the Tomakomai area of Hokkaido Prefecture (Jul.)

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# 1Q FY3/27 Results (Year-on-Year)

| Million Yen | 1Q FY3/26(a) | 1Q FY3/27(a) | Change | |
|---|---|---|---|---|
| Net sales | 82,844 | **65,114** | (17,729) | (21)% |
| Gross profit | 25,321 | **19,603** | (5,717) | (23)% |
| Operating profit | 16,699 | **6,202** | (10,497) | (63)% |
| Ordinary profit | 20,810 | **5,773** | (15,037) | (72)% |
| Profit attributable to owners of parent | 15,714 | **3,240** | (12,474) | (79)% |

## Oil Price and Exchange Rate

| | | 1Q FY3/26(a) | 1Q FY3/27(a) | Change |
|---|---|---|---|---|
| WTI | USD/bbl | 71.46 | **71.98** | +0.52 |
| Crude oil price (CIF) | USD/bbl | 77.85 | **94.86** | +17.01 |
| Exchange rate | JPY/USD | 147.22 | **158.01** | +10.79 |

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# E&P Business Sales (Year-on-Year)

| Net sales: Million Yen | Unit | 1Q FY3/26(a) | | 1Q FY3/27(a) | | Change | |
|---|---|---|---|---|---|---|---|
| | | Sales volume | Net sales | Sales volume | Net sales | Sales volume | Net sales |
| **E&P Business** | – | – | 27,309 | **–** | **24,126** | – – | (3,183) (12)% |

(Breakdown)

| Net sales: Million Yen | Unit | 1Q FY3/26(a) Sales volume | 1Q FY3/26(a) Net sales | 1Q FY3/27(a) Sales volume | 1Q FY3/27(a) Net sales | Change Sales volume | Change Net sales |
|---|---|---|---|---|---|---|---|
| **Crude oil** | Thousand bbl | 2,393 | 25,410 | **2,179** | **23,455** | (214) (9)% | (1,955) (8)% |
| –Crude oil-Japan&Purchased | Thousand bbl | 343 | 3,906 | **323** | **5,666** | (20) (6)% | [1] +1,760 +45% |
| –Crude oil - Overseas*1 | Thousand bbl | 2,049 | 21,504 | **1,856** | **17,788** | [2] (193) (9)% | (3,715) (17)% |
| **Natural gas - Overseas*2** | Million cf | 1,695 | 1,898 | **2,501** | **670** | [3] +806 +48% | (1,228) (65)% |

## Main factors for change

[1] Increase in sales prices

[2] Decrease in sales volume mainly due to the divestment of the Seagull Project in U.K. North Sea

[3] Increase in sales volume from tight oil and gas development in the U.S. (Verdad)
Absence of sales volume due to the divestment of the Seagull Project in U.K. North Sea

*1 FY3/26: Amounts of overseas consolidated subsidiaries Japex Garraf Ltd., Japex (U.S.) Corp., JAPEX UK E&P Ltd.(Transferred all shares in July 2025) and JAPEX Norge AS.
FY3/27: Amounts of overseas consolidated subsidiaries Japex (U.S.) Corp. and JAPEX Norge AS.

*2 Amounts of overseas consolidated subsidiaries Japex (U.S.) Corp., JAPEX UK E&P Ltd.(Transferred all shares in July 2025) and JAPEX Norge AS.

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# I/U Business Sales (Year-on-Year)

| Net sales: Million Yen | Unit | 1Q FY3/26(a) | | 1Q FY3/27(a) | | Change | |
|---|---|---|---|---|---|---|---|
| | | Sales volume | Net sales | Sales volume | Net sales | Sales volume | Net sales |
| **I/U Business** | – | – | 39,765 | **–** | **34,799** | – – | (4,965) (12)% |

(Breakdown)

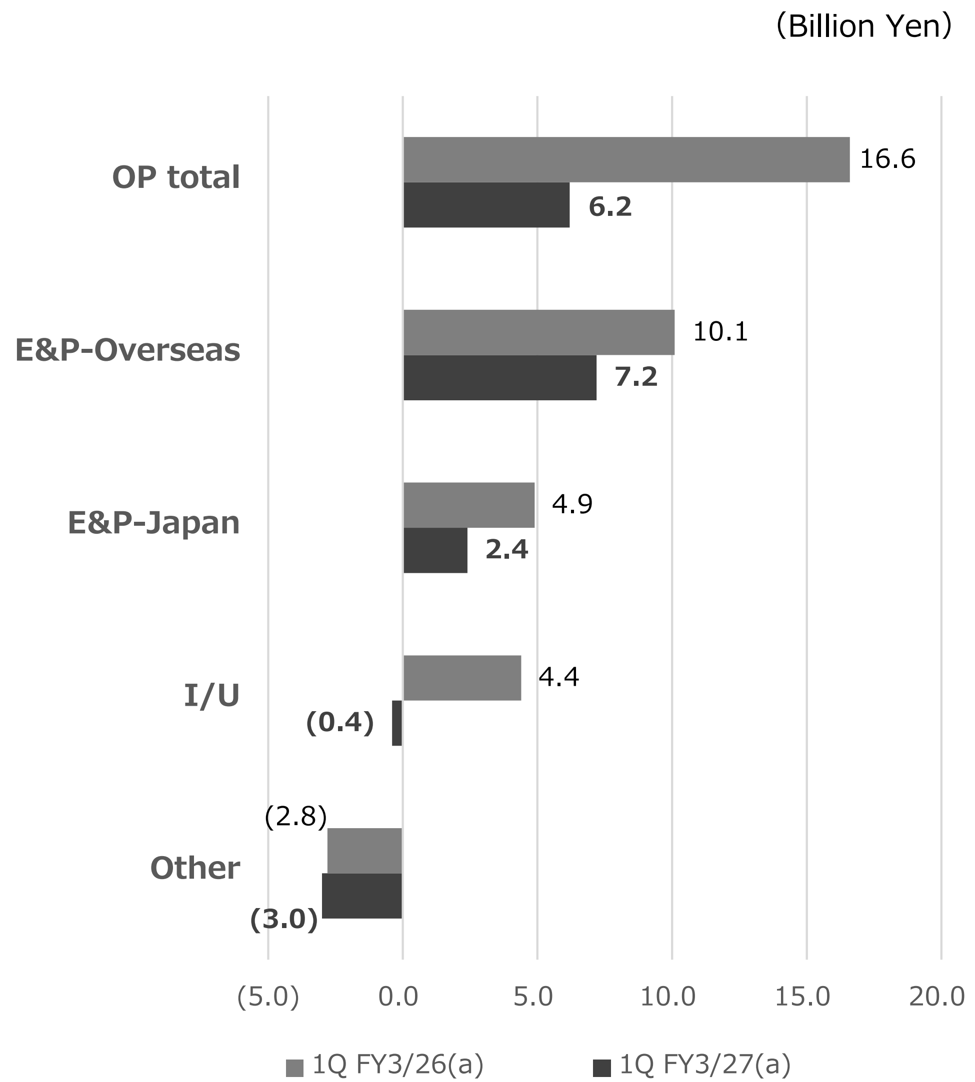
| | Unit | Sales volume (1Q FY3/26(a)) | Net sales (1Q FY3/26(a)) | Sales volume (1Q FY3/27(a)) | Net sales (1Q FY3/27(a)) | Change: Sales volume | Change: Net sales |
|---|---|---|---|---|---|---|---|
| **Natural gas - Japan** | Million cf | 7,104 | 17,079 | **6,658** | **14,964** | [1] (445) (6)% | (2,115) (12)% |
| −Produced in Japan | Million cf | 3,243 | – | **3,189** | **–** | (53) (2)% | – – |
| **LNG** | Thousand Ton | 35 | 4,155 | **38** | **4,912** | +2 +7% | +756 +18% |
| **Electricity** | Million kWh | 784 | 11,918 | **473** | **8,512** | [2] (311) (40)% | (3,406) (29)% |
| **Other*** | – | – | 6,611 | **–** | **6,411** | – – | (200) (3)% |

## Main factors for change

[1] Decrease in sales volume and sales prices
[2] Decrease in sales volume

* Including biomass fuel sales, net sales from commissioned transportation of natural gas and commisioned regasification of LNG.

# Operating Profit (Year-on-Year)




## E&P Business

**Overseas: (2.9) bn.** **10.1 bn. → 7.2 bn.**

- The divestment of the Seagull Project in U.K. North Sea (－)
- Increase in sales volume from offshore blocks in Norway (+)

**Japan: (2.5) bn.** **4.9 bn. → 2.4 bn.**

- Increase in crude oil sales prices (+)
- Increase in exploration expenses (－)

## I/U Business

**(4.9) bn.** **4.4 bn. → (0.4) bn.**

- Increase in costs due to alternative LNG procurement (－)

## Other*

**(0.1) bn.** **(2.8) bn. → (3.0) bn.**

* Operating profit not belonging to the above business units (CN, contracting, oil products and commodities, and others) less headquarters administrative expenses.

Note) The amounts in the operating profit breakdown by business segment are the figures for the Group's internal management.

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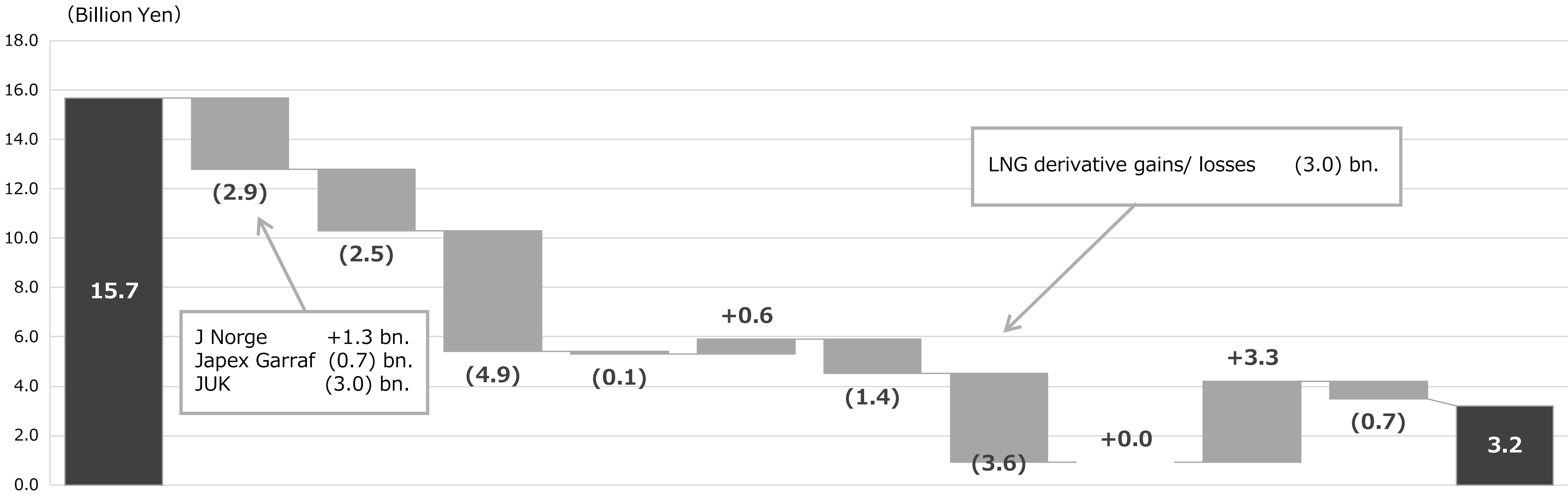
# Analysis of Net Income change (Year-on-Year)




| Net income | Operating Profit* (10.4) bn. | | | | Non-operating income (4.5)bn. | | | | | | Net income |
|---|---|---|---|---|---|---|---|---|---|---|---|
| FY3/26 1Q(a) | E&P Overseas | E&P Japan | I/U | Other | Foreign exchange gains/ loss | Equity method profit/ loss | Others | Extraordinaty income/ loss | Income taxes | Profit attributable to non-controlling interest | FY3/27 1Q(a) |
| FY3/26 1Q(a) | 10.1 | 4.9 | 4.4 | (2.8) | 0.3 | 1.7 | 2.0 | (0.0) | 5.0 | 0.0 | |
| FY3/27 1Q(a) | 7.2 | 2.4 | (0.4) | (3.0) | 0.9 | 0.3 | (1.6) | 0.0 | 1.7 | 0.8 | |

Note) The amounts in the operating profit breakdown by business segment are the figures for the Group’s internal management.

Ⅰ. Financial Highlights

Ⅱ. Financial Results for the Three Months Ended June 30, 2026

# Ⅲ. Revised Financial Forecasts for the Fiscal Year Ending March 31, 2027

# FY3/27 Forecasts （vs. May 13 Forecasts）

| Million Yen | Initial(f) May 13, 2026 | Revised(f) Aug. 6, 2026 | Change | |
|---|---|---|---|---|
| Net sales | 303,000 | **314,000** | +11,000 | +4% |
| Gross profit | 87,000 | **94,000** | +7,000 | +8% |
| Operating profit | 41,000 | **46,000** | +5,000 | +12% |
| Ordinary profit | 45,000 | **46,000** | +1,000 | +2% |
| Profit attributable to owners of parent | 60,000 | **65,000** | +5,000 | +8% |

## Oil Price and Exchange Rate

| | | Initial(f) May 13, 2026 | Revised(f) Aug. 6, 2026 | Change |
|---|---|---|---|---|
| WTI | USD/bbl | 73.00 | **74.10** | +1.10 |
| Crude oil price (CIF) | USD/bbl | 74.91 | **77.20** | +2.29 |
| Exchange rate | JPY/USD | 152.90 | **153.70** | +0.80 |

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# E&P Business Sales Forecasts (vs. May 13 Forecasts)

| Net sales: Million Yen | Unit | Initial(f) May 13, 2026 | | Revised(f) Aug. 6, 2026 | | Change | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | Sales volume | Net sales | Sales volume | Net sales | Sales volume | | Net sales | |
| **E&P Business** | – | – | 112,736 | – | **120,374** | – | – | +7,637 | +7% |

(Breakdown)

| | Unit | Initial(f) Sales volume | Initial(f) Net sales | Revised(f) Sales volume | Revised(f) Net sales | Change Sales volume | | Change Net sales | |
|---|---|---|---|---|---|---|---|---|---|
| **Crude oil** | Thousand bbl | 11,754 | 106,492 | **12,148** | **113,442** | +394 | +3% | +6,950 | +7% |
| –Crude oil-Japan&Purchased | Thousand bbl | 1,312 | 15,195 | **1,320** | **16,651** | +7 | +1% | [1] +1,455 | +10% |
| –Crude oil-Overseas*1 | Thousand bbl | 10,441 | 91,296 | **10,827** | **96,791** | [2] +386 | +4% | +5,494 | +6% |
| **Natural gas-Overseas*2** | Million cf | 16,913 | 6,243 | **20,137** | **6,931** | +3,223 | +19% | +687 | +11% |

## Main factors for change

[1] Increase in sales prices

[2] Increase in sales volume from tight oil and gas development (Fundare) in the U.S. and offshore blocks in Norway

*1 Amounts of overseas consolidated subsidiaries Japex (U.S.) Corp. and JAPEX Norge AS.
*2 Amounts of overseas consolidated subsidiaries Japex (U.S.) Corp. and JAPEX Norge AS.

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# I/U Business Sales Forecasts（vs. May 13 Forecasts)

| Net sales: Million Yen | Unit | Initial(f) May 13, 2026 | | Revised(f) Aug. 6, 2026 | | Change | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | Sales volume | Net sales | Sales volume | Net sales | Sales volume | | Net sales | |
| **I/U Business** | − | − | 166,883 | − | **170,161** | − | − | +3,277 | +2% |

(Breakdown)

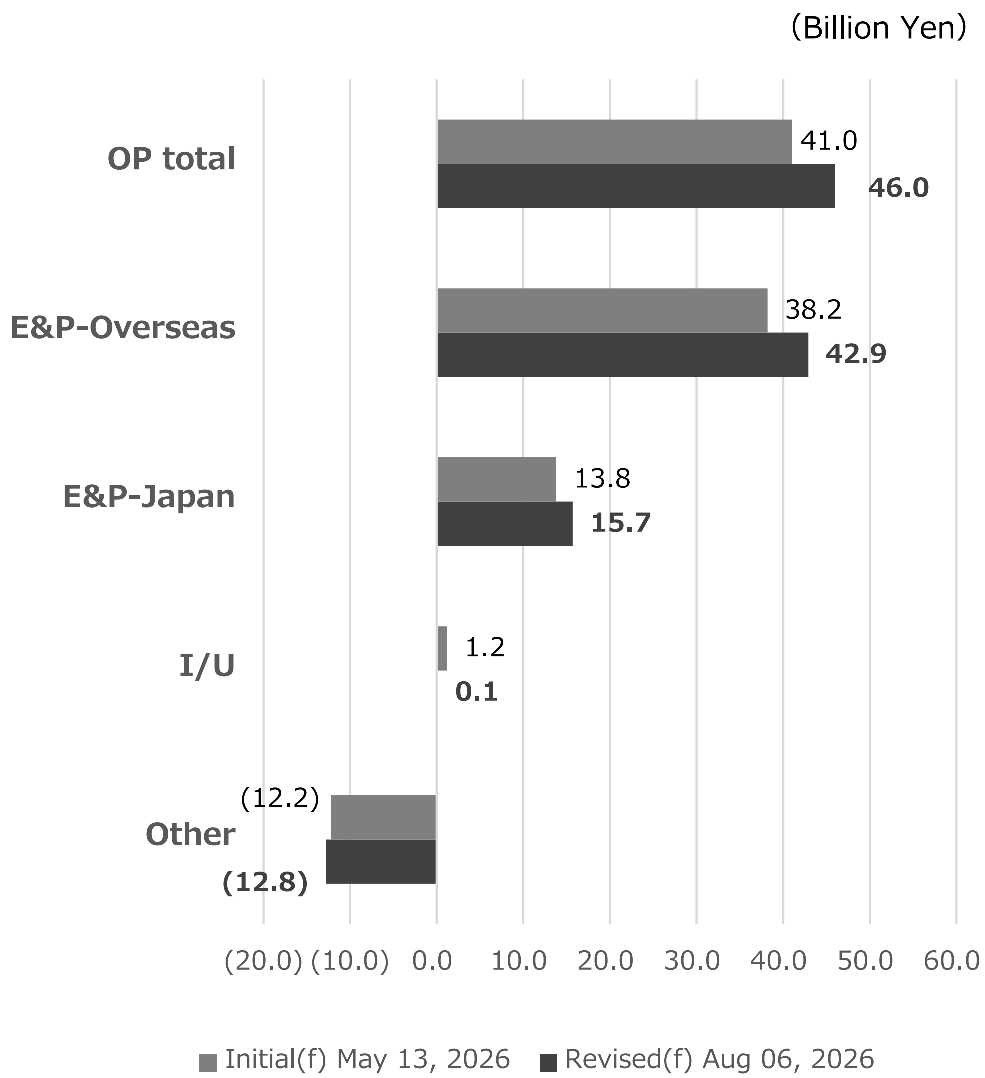
| | Unit | Initial Sales volume | Initial Net sales | Revised Sales volume | Revised Net sales | Change Sales volume | | Change Net sales | |
|---|---|---|---|---|---|---|---|---|---|
| **Natural gas - Japan** | Million cf | 31,637 | 73,767 | **31,316** | **74,172** | (321) | (1)% | +405 | +1% |
| −Produced in Japan | Million cf | 13,273 | − | **13,464** | − | +191 | +1% | − | − |
| **LNG** | Thousand Ton | 249 | 25,181 | **247** | **25,465** | (1) | (1)% | +284 | +1% |
| **Electricity** | Million kWh | 2,813 | 42,423 | **2,877** | **44,543** | [1] +64 | +2% | +2,119 | +5% |
| **Other*** | − | − | 25,511 | − | **25,978** | − | − | +467 | +2% |

## Main factors for change

[1] Increase in sales volume and sales prices

* Including biomass fuel sales, net sales from commissioned transportation of natural gas and commisioned regasification of LNG.

# Operating Profit Forecasts (vs. May 13 Forecasts)




## E&P Business

**Overseas: +4.7 bn. 38.2 bn. → 42.9 bn.**

- Increase in crude oil sales prices (+)
- Increase in crude oil and natural gas sales volume from tight oil and gas development (Fundare) in the U.S. and offshore blocks in Norway (+)

**Japan: +1.8 bn. 13.8 bn. → 15.7 bn.**

- Increase in crude oil and natural gas sales volume and sales prices* (+)

* Natural gas sales price is the internal transaction price from the E&P Business to the I/U Business

## I/U Business

**(1.0) bn. 1.2 bn. → 0.1bn.**

- Increase in LNG procurement costs (−)

## Other*

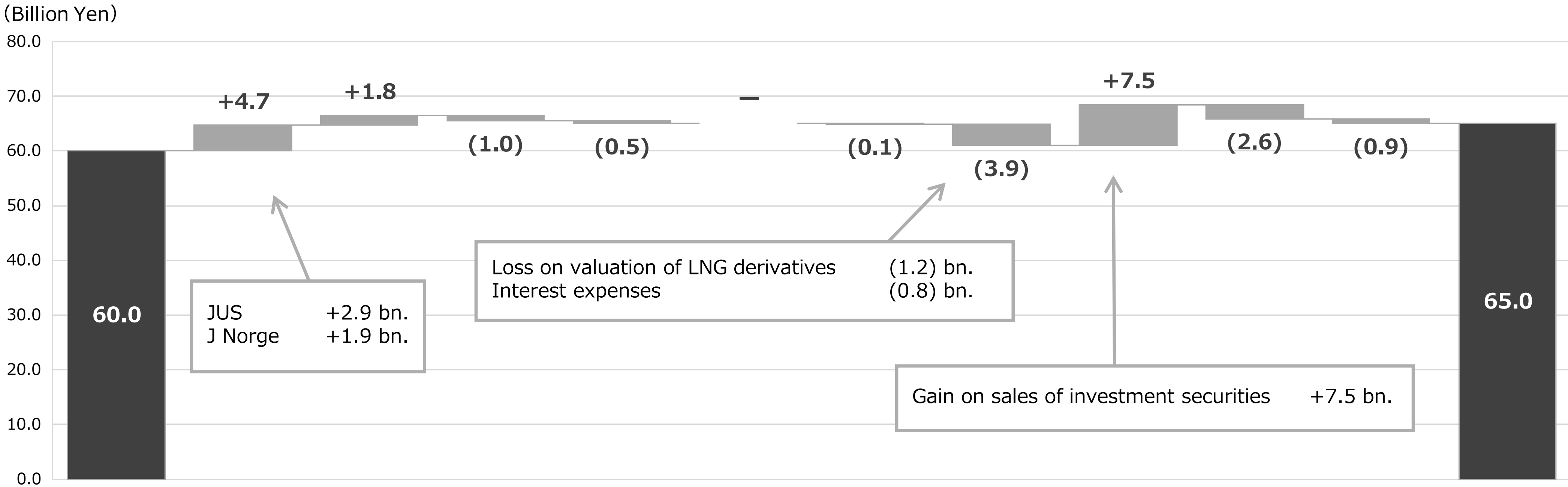
**(0.5) bn. (12.2) bn. → (12.8) bn.**

- Increase in general and administrative expenses, etc. (−)

* Operating profit not belonging to the above business units (CN, contracting, oil products and commodities, and others) less headquarters administrative expenses.

Note) The amounts in the operating profit breakdown by business segment are the figures for the Group's internal management.

# Analysis of Change in Net Income Forecasts (vs. May 13 Forecasts)




| Net income | Operating Profit* +5.0 bn. | | | | Non-operating income (4.0)bn. | | | | | | Net income |
|---|---|---|---|---|---|---|---|---|---|---|---|
| FY3/27(f) May 13 | E&P Overseas | E&P Japan | I/U | Other | Foreign exchange gains/ loss | Equity method profit/ loss | Others | Extraordinaty income/ loss | Income taxes | Profit attributable to non-controlling interest | FY3/27(f) Aug. 6 |
| FY3/27(f) May 13 | 38.2 | 13.8 | 1.2 | (12.2) | − | 3.0 | 1.0 | 31.0 | 15.5 | 0.5 | |
| FY3/27(f) Aug. 6 | 42.9 | 15.7 | 0.1 | (12.8) | − | 2.9 | (2.9) | 38.5 | 18.1 | 1.4 | |

Note) The amounts in the operating profit breakdown by business segment are the figures for the Group's internal management.

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# FY3/27 Forecasts (Year-on-Year)

| Million Yen | FY3/26(a) | FY3/27(f) Aug. 6 | Change | |
|---|---|---|---|---|
| Net sales | 340,336 | **314,000** | (26,336) | (8)% |
| Gross profit | 76,741 | **94,000** | +17,258 | +22% |
| Operating profit | 38,915 | **46,000** | +7,084 | +18% |
| Ordinary profit | 61,556 | **46,000** | (15,556) | (25)% |
| Profit attributable to owners of parent | 53,427 | **65,000** | +11,572 | +22% |

## Oil Price and Exchange Rate

| | | FY3/26(a) | FY3/27(f) Aug. 6 | Change |
|---|---|---|---|---|
| WTI | USD/bbl | 64.90 | **74.10** | +9.20 |
| Crude oil price (CIF) | USD/bbl | 71.89 | **77.20** | +5.31 |
| Exchange rate | JPY/USD | 149.85 | **153.70** | +3.85 |

# E&P Business Sales Forecasts (Year-on-Year)

| Net sales: Million Yen | Unit | FY3/26(a) | | FY3/27 Revised(f) | | Change | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | Sales volume | Net sales | Sales volume | Net sales | Sales volume | | Net sales | |
| **E&P Business** | – | – | 109,257 | – | **120,374** | – | – | +11,117 | +10% |

(Breakdown)

| | Unit | FY3/26(a) Sales volume | FY3/26(a) Net sales | FY3/27 Revised(f) Sales volume | FY3/27 Revised(f) Net sales | Change Sales volume | | Change Net sales | |
|---|---|---|---|---|---|---|---|---|---|
| **Crude oil** | Thousand bbl | 10,651 | 104,967 | **12,148** | **113,442** | +1,496 | +14% | +8,475 | +8% |
| −Crude oil-Japan&Purchased | Thousand bbl | 1,542 | 17,114 | **1,320** | **16,651** | (221) | (14)% | (463) | (3)% |
| −Crude oil-Overseas*1 | Thousand bbl | 9,109 | 87,852 | **10,827** | **96,791** | [1] +1,718 | +19% | +8,938 | +10% |
| **Natural gas-Overseas*2** | Million cf | 5,233 | 4,289 | **20,137** | **6,931** | [2] +14,904 | +285% | +2,641 | +62% |

## Main factors for change

[1] Increase in sales volume from tight oil and gas development (Verdad, Fundare) in the U.S. and offshore blocks in Norway
Suspension of production remuneration and crude oil shipments at Garraf Oil Field in Iraq
Decrease in sales volume due to the divestment of the Seagull Project in U.K. North Sea

[2] Increase in sales volume from tight oil and gas development (Verdad, Fundare) in the U.S. and offshore blocks in Norway

*1 FY3/26: Amounts of overseas consolidated subsidiaries Japex Garraf Ltd., Japex (U.S.) Corp., JAPEX UK E&P Ltd.(Transferred all shares in July 2025) and JAPEX Norge AS.
FY3/27: Amounts of overseas consolidated subsidiaries Japex (U.S.) Corp. and JAPEX Norge AS.
*2 Amounts of overseas consolidated subsidiaries Japex (U.S.) Corp., JAPEX UK E&P Ltd.(Transferred all shares in July 2025) and JAPEX Norge AS.

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# I/U Business Sales Forecasts (Year-on-Year)

| Net sales: Million Yen | Unit | FY3/26(a) | | FY3/27 Revised(f) | | Change | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | Sales volume | Net sales | Sales volume | Net sales | Sales volume | | Net sales | |
| **I/U Business** | – | – | 172,349 | **–** | **170,161** | – | – | (2,187) | (1)% |

(Breakdown)

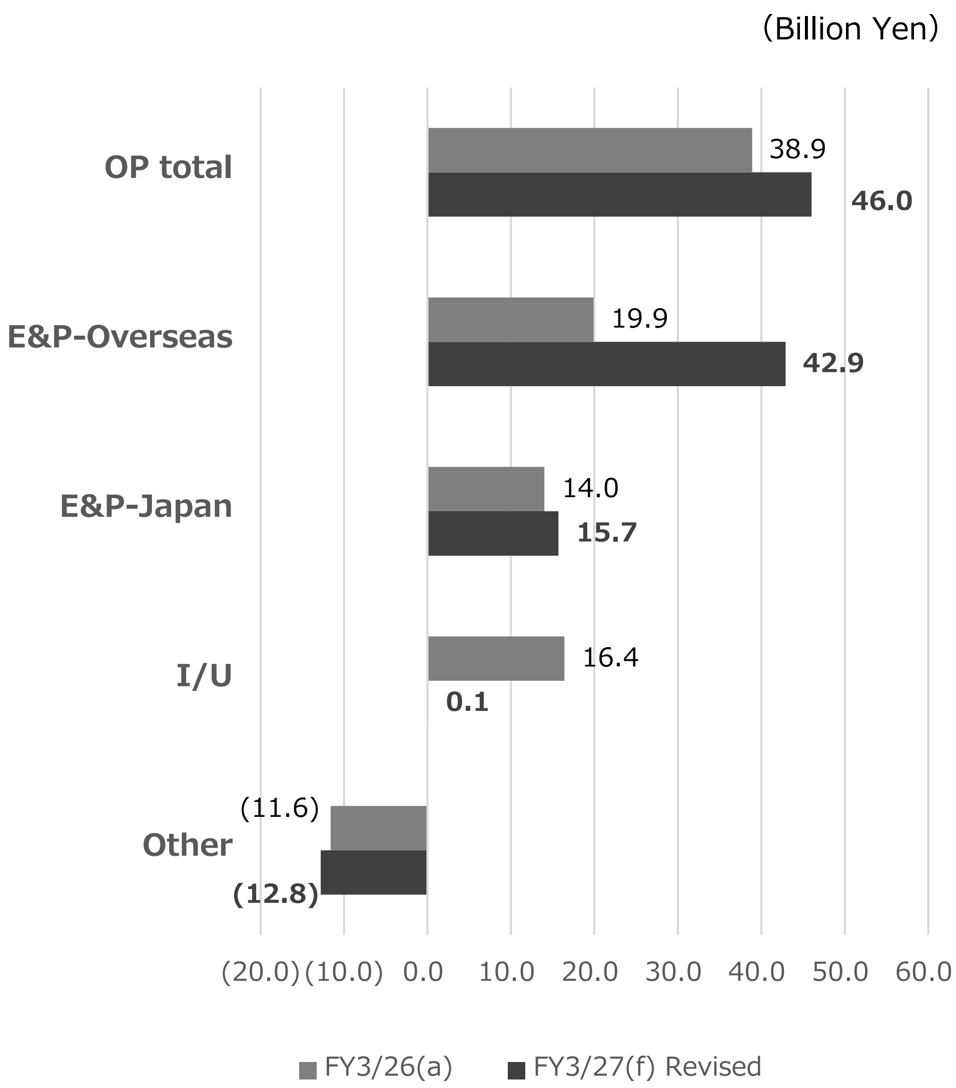
| | Unit | FY3/26 Sales volume | FY3/26 Net sales | FY3/27 Sales volume | FY3/27 Net sales | Change Sales volume | | Change Net sales | |
|---|---|---|---|---|---|---|---|---|---|
| **Natural gas - Japan** | Million cf | 32,770 | 73,345 | **31,316** | **74,172** | (1,454) | (4)% | +827 | +1% |
| **−Produced in Japan** | Million cf | 13,930 | – | **13,464** | **–** | (466) | (3)% | – | – |
| **LNG** | Thousand Ton | 231 | 23,112 | **247** | **25,465** | +16 | +7% | [1]+2,353 | +10% |
| **Electricity** | Million kWh | 3,361 | 48,460 | **2,877** | **44,543** | [2] (483) | (14)% | (3,916) | (8)% |
| **Other*** | – | – | 27,430 | **–** | **25,978** | – | – | (1,451) | (5)% |

## Main factors for change

[1] Increase in sales prices
[2] Decrease in sales volume

* Including biomass fuel sales, net sales from commissioned transportation of natural gas and commisioned regasification of LNG.

# Operating Profit Forecasts (Year-on-Year)




## E&P Business

**Overseas: +23.0 bn.　19.9 bn. → 42.9 bn.**

- Increase in sales volume from tight oil and gas development in the U.S. (+)
- Suspension of production remuneration and crude oil shipments at Garraf Oil Field in Iraq (−)
- Decrease in sales volume from the Seagull Project in U.K. North Sea (−)

**Japan: +1.6 bn.　14.0 bn. → 15.7bn.**

## I/U Business

**(16.3) bn.　16.4 bn. → 0.1 bn.**

- Increase in costs due to alternative LNG procurement (−)

## Other*

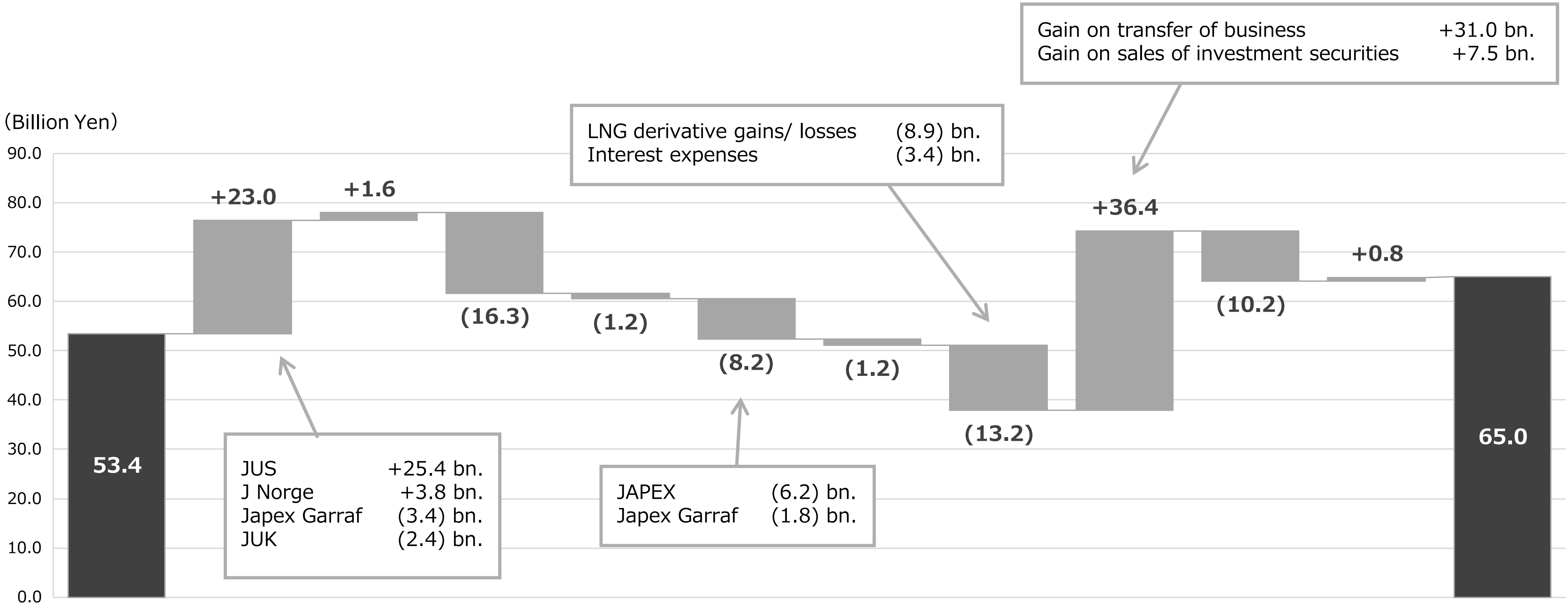
**(1.2) bn.　(11.6) bn. → (12.8) bn.**

- Increase in general and administrative expenses, etc. (−)

* Operating profit not belonging to the above business units (CN, contracting, oil products and commodities, and others) less headquarters administrative expenses.

Note) The amounts in the operating profit breakdown by business segment are the figures for the Group's internal management.

# Analysis of Change in Net Income Forecasts (Year-on-Year)




| Net income | Operating Profit* +7.0 bn. | | | | Non-operating income (22.6)bn. | | | | | | Net income |
|---|---|---|---|---|---|---|---|---|---|---|---|
| FY3/26(a) | E&P Overseas | E&P Japan | I/U | Other | Foreign exchange gains/ loss | Equity method profit/ loss | Others | Extraordinaty income/ loss | Income taxes | Profit attributable to non-controlling interest | FY3/27(f) Revised |
| FY3/26(a) | 19.9 | 14.0 | 16.4 | (11.6) | 8.2 | 4.1 | 10.3 | 2.0 | 7.8 | 2.2 | |
| FY3/27(f) Revised | 42.9 | 15.7 | 0.1 | (12.8) | — | 2.9 | (2.9) | 38.5 | 18.1 | 1.4 | |

Note) The amounts in the operating profit breakdown by business segment are the figures for the Group's internal management.

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# Cash Flows and Debt

| Million Yen | FY3/27(f) May 13 A | FY3/27(f) Aug. 6 B | Change B-A | FY3/26(a) C | Change B-C |
|---|---|---|---|---|---|
| **Cash flows from operating activities** | **73,832** | **81,000** | **+7,167** | **102,976** | **(21,976)** |
| Profit before income taxes | 76,000 | 84,500 | +8,500 | 63,557 | +20,942 |
| Depreciation | 38,067 | 38,000 | (67) | 47,050 | (9,050) |
| Loss (gain) on sale of short-term and long-term investment securities/ Valuation gains and losses | - | (7,541) | (7,541) | (706) | (6,834) |
| Recovery of recoverable accounts | - | - | - | 25,658 | (25,658) |
| **Cash flows from investing activities** | **(57,970)** | **(74,000)** | **(16,029)** | **(200,494)** | **+126,494** |
| Purchase of property, plant and equipment | (46,779) | (43,000) | +3,779 | (28,630) | (14,369) |
| Proceeds from sale and redemption of investment securities | - | 9,500 | +9,500 | 286 | +9,213 |
| Proceeds from (or Payments for) sale (or purchase) of shares of subsidiaries resulting in change in scope of consolidation | - | (48,000) | (48,000) | (140,788) | +92,788 |
| Payments of recoverable accounts | (37,808) | (20,600) | +17,208 | (28,465) | +7,865 |
| Proceeds from transfer of business | 31,000 | 31,000 | - | - | +31,000 |
| **Cash flows from financing activities** | **11,105** | **40,000** | **+28,894** | **6,007** | **+33,992** |
| Proceeds from borrowings/ Repayments of borrowings | 51,953 | 61,500 | +9,546 | 150 | +61,350 |
| Proceeds from issuance of bonds | - | 20,000 | +20,000 | - | +20,000 |
| **Cash and cash equivalents at end of period** | **76,921** | **97,000** | **+20,078** | **49,954** | **+47,045** |

| | | | | | |
|---|---|---|---|---|---|
| Interest-bearing debt*1 | 68,419 | 97,000 | – | 37,152 | – |
| EBITDA*2 | 86,036 | 91,000 | – | 95,515 | – |
| Debt-to-EBITDA ratio | 0.8 | 1.1 | – | 0.4 | – |

*1 Including lease obligations, retirement benefit liabilities and contingent liabilities.
*2 The total of operating profit, depreciation, interest and dividends received based on investment cash flow statement.

# Appendix

1. Net Sales
2. Financial Results
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9. Glossary

# 1. Net Sales - ①E&P

| Million Yen | FY3/26(a) 1Q | FY3/26(a) Full Year | FY3/27(a) 1Q | FY3/27(f) Full year May 13 | FY3/27(f) Full year Aug. 6 |
|---|---|---|---|---|---|
| Sales | 27,309 | 109,257 | 24,126 | 112,736 | 120,374 |
| Sales volume of Crude oil (Thousand bbl) | 2,393 | 10,651 | 2,179 | 11,754 | 12,148 |
| Net sales | 25,410 | 104,967 | 23,455 | 106,492 | 113,442 |
| Sales volume of Crude oil -Japan&Purchased (Thousand bbl) | 343 | 1,542 | 323 | 1,312 | 1,320 |
| Net sales | 3,906 | 17,114 | 5,666 | 15,195 | 16,651 |
| Sales volume of Crude oil - Overseas*1 (Thousand bbl) | 2,049 | 9,109 | 1,856 | 10,441 | 10,827 |
| Net sales | 21,504 | 87,852 | 17,788 | 91,296 | 96,791 |
| Sales volume of Natural gas -Overseas*2 (Million cf) | 1,695 | 5,233 | 2,501 | 16,913 | 20,137 |
| Net sales | 1,898 | 4,289 | 670 | 6,243 | 6,931 |

| | | | | | |
|---|---|---|---|---|---|
| WTI (USD/bbl) | 71.46 | 64.90 | 71.98 | 73.00 | 74.10 |
| Crude oil price (CIF) *3 (USD/bbl) | 77.85 | 71.89 | 94.86 | 74.91 | 77.20 |

*1 FY3/26: Amounts of overseas consolidated subsidiaries Japex Garraf Ltd., Japex (U.S.) Corp., JAPEX UK E&P Ltd. (Transferred all shares in July 2025) and JAPEX Norge AS.
FY3/27: Amounts of overseas consolidated subsidiaries Japex (U.S.) Corp. and JAPEX Norge AS.
*2 Amounts of overseas consolidated subsidiaries Japex (U.S.) Corp. JAPEX UK E&P Ltd.(Transferred all shares in July 2025) and JAPEX Norge AS.
*3 Domestic sales price average of crude oil referring to crude oil price (CIF).

# 1. Net Sales - ②I/U

| Million Yen | FY3/26(a) 1Q | FY3/26(a) Full Year | FY3/27(a) 1Q | FY3/27(f) Full year May 13 | FY3/27(f) Full year Aug. 6 |
|---|---|---|---|---|---|
| Sales | 39,765 | 172,349 | 34,799 | 166,883 | 170,161 |
| Sales volume of Natural gas – Japan (Million cf) | 7,104 | 32,770 | 6,658 | 31,637 | 31,316 |
| Net sales | 17,079 | 73,345 | 14,964 | 73,767 | 74,172 |
| Sales volume of Natural gas produced in Japan (Million cf) | 3,243 | 13,930 | 3,189 | 13,273 | 13,464 |
| Sales volume of LNG (Thousand ton) | 35 | 231 | 38 | 249 | 247 |
| Net sales | 4,155 | 23,112 | 4,912 | 25,181 | 25,465 |
| Sales volume of Electricity (Million kWh) | 784 | 3,361 | 473 | 2,813 | 2,877 |
| Net sales | 11,918 | 48,460 | 8,512 | 42,423 | 44,543 |
| Other* | 6,611 | 27,430 | 6,411 | 25,511 | 25,978 |

| | | | | | |
|---|---|---|---|---|---|
| JLC Price (JPY / ton) | 86,836 | 85,455 | 93,327 | 91,200 | 92,800 |

* Including biomass fuel sales, net sales from commissioned transportation of natural gas and commissioned regasification of LNG.

# 2. Financial Results

| Million Yen | FY3/26(a) | | FY3/27(a) | FY3/27(f) | |
|---|---|---|---|---|---|
| | 1Q | Full Year | 1Q | Full year | |
| | | | | May 13 | Aug. 6 |
| **Net sales** | **82,844** | **340,336** | **65,114** | **303,000** | **314,000** |
| E&P Business | 27,309 | 109,257 | 24,126 | 112,736 | 120,374 |
| I/U Business | 39,765 | 172,349 | 34,799 | 166,883 | 170,161 |
| Other | 15,769 | 58,730 | 6,188 | 23,380 | 23,464 |
| Cost of sales | 57,522 | 263,595 | 45,510 | 216,000 | 220,000 |
| **Gross profit** | **25,321** | **76,741** | **19,603** | **87,000** | **94,000** |
| Exploration expenses | 251 | 1,965 | 3,929 | 6,600 | 7,600 |
| SG&A expenses | 8,369 | 35,860 | 9,472 | 39,400 | 40,400 |
| **Operating profit** | **16,699** | **38,915** | **6,202** | **41,000** | **46,000** |
| Non-operation income (expense) | 4,110 | 22,641 | (429) | 4,000 | – |
| Interest income | 533 | 2,283 | 315 | 1,000 | 1,100 |
| Interest expenses | (410) | (560) | (549) | (3,200) | (4,000) |
| Equity method profit (loss) | 1,766 | 4,114 | 307 | 3,000 | 2,900 |
| Foreign exchange gains (losses) | 318 | 8,201 | 921 | – | – |
| Other | 1,903 | 8,601 | (1,424) | 3,200 | – |
| **Ordinary profit** | **20,810** | **61,556** | **5,773** | **45,000** | **46,000** |
| Extraordinary income (loss) | (3) | 2,001 | 0 | 31,000 | 38,500 |
| Profit before income taxes | 20,807 | 63,557 | 5,773 | 76,000 | 84,500 |
| Income taxes | 5,067 | 7,894 | 1,722 | 15,500 | 18,100 |
| Profit attributable to non-controlling interests | 25 | 2,235 | 810 | 500 | 1,400 |
| **Profit attributable to owners of parent** | **15,714** | **53,427** | **3,240** | **60,000** | **65,000** |

# 3. Segment Profit

| Million Yen | | FY3/26(a) 1Q | FY3/26(a) Full Year | FY3/27(a) 1Q | FY3/27(f) Full year May 13 | FY3/27(f) Full year Aug. 6 |
|---|---|---|---|---|---|---|
| Japan | Operating profit (loss) | 9,420 | 30,869 | 2,329 | 15,758 | 16,655 |
| | Equity method profit (loss) | (131) | 193 | (47) | (19) | (47) |
| North America | Operating profit (loss) | 6,864 | 17,082 | 6,548 | 39,639 | 42,556 |
| | Equity method profit (loss) | 952 | 2,931 | 786 | 3,133 | 3,597 |
| Europe | Operating profit (loss) | 3,104 | 1,626 | 1,340 | 1,042 | 3,017 |
| | Equity method profit (loss) | - | - | - | - | - |
| Middle East | Operating profit (loss) | 621 | 2,968 | (109) | (494) | (497) |
| | Equity method profit (loss) | - | - | - | - | - |
| Other*1 | Operating profit (loss) | - | - | - | - | - |
| | Equity method profit (loss) | 946 | 990 | (431) | (114) | (650) |
| Adjustments and Eliminations*2 | | (3,312) | (13,632) | (3,906) | (14,945) | (15,733) |
| Amounts on consolidated statement of income*3 | Operating profit | 16,699 | 38,915 | 6,202 | 41,000 | 46,000 |

*1 FY3/26: Including the Sakhalin Oil and Gas Development Co., Ltd.and Energi Mega Pratama Inc.
FY3/27: Including the Sakhalin Oil and Gas Development Co. and EMP Gebang Ltd.
*2 Mainly intersegment elimination and corporate expense. Furthermore, corporate expense represents mainly general and administrative expenses and experiment and research expense that are not allocated to reporting segments.
*3 Segment profit (loss) is reconciled to operating profit in the consolidated statements of income.

# 4. Segment Sales

| Million Yen | | FY3/26 1Q(a) | | | | | FY3/27 1Q(a) | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Japan | North America | Europe | Middle East | Total | Japan | North America | Europe | Middle East | Total |
| E&P Business | Crude oil | 3,906 | 15,757 | 4,896 | 849 | 25,410 | 5,666 | 15,208 | 2,548 | 31 | 23,455 |
| | Natural gas - overseas | - | 545 | 1,352 | - | 1,898 | - | 425 | 245 | - | 670 |
| | Subtotal | 3,906 | 16,303 | 6,249 | 849 | 27,309 | 5,666 | 15,633 | 2,794 | 31 | 24,126 |
| I/U Business | Natural gas - Japan | 17,079 | - | - | - | 17,079 | 14,964 | - | - | - | 14,964 |
| | LNG | 4,155 | - | - | - | 4,155 | 4,912 | - | - | - | 4,912 |
| | Electricity | 11,918 | - | - | - | 11,918 | 8,512 | - | - | - | 8,512 |
| | Biomass fuel | 5,310 | - | - | - | 5,310 | 5,192 | - | - | - | 5,192 |
| | Others | 1,300 | - | - | - | 1,300 | 1,218 | - | - | - | 1,218 |
| | Subtotal | 39,765 | - | - | - | 39,765 | 34,799 | - | - | - | 34,799 |
| Other Businesses | Contracting | 1,046 | - | - | - | 1,046 | 4,097 | - | - | - | 4,097 |
| | Oil products and | 14,270 | - | - | - | 14,270 | 1,706 | - | - | - | 1,706 |
| | Others | 452 | - | - | - | 452 | 384 | - | - | - | 384 |
| | Subtotal | 15,769 | - | - | - | 15,769 | 6,188 | - | - | - | 6,188 |
| Total | | 59,441 | 16,303 | 6,249 | 849 | 82,844 | 46,655 | 15,633 | 2,794 | 31 | 65,114 |

# 5. Price Assumptions

## Market Price

| | | | Upper: from Jan. 2025 to Mar. 2026<br>Middle/ Lower: from Jan. 2026 to Mar. 2027 | | | | | Full Year |
|---|---|---|---|---|---|---|---|---|
| | | | Jan.-Mar. | Apr.-Jun. | Jul.-Sep. | Oct.-Dec. | Jan.-Mar. | |
| Crude oil price (CIF)[*1] | USD/bbl | FY3/26(a) | – | 77.85 | 71.17 | 72.66 | 67.19 | 71.89 |
| | | Initial(f) May 13 | – | 83.43 | 76.23 | 70.00 | 70.00 | 74.91 |
| | | Revised(f) Aug. 6 | | **94.86** *2 | **75.00** | **70.00** | **70.00** | **77.20** |
| WTI | USD/bbl | FY3/26(a) | 71.46 | 63.87 | 65.03 | 59.23 | – | 64.90 |
| | | Initial(f) May 13 | 71.98 | 90.00 | 65.00 | 65.00 | – | 73.00 |
| | | Revised(f) Aug. 6 | **71.98** *2 | **89.30** *2 | **70.00** | **65.00** | **–** | **74.10** |
| JLC price | JPY/ton | FY3/26(a) | – | 86,836 | 84,018 | 83,862 | 87,103 | 85,455 |
| | | Initial(f) May 13 | – | 93,700 | 103,000 | 84,700 | 83,300 | 91,200 |
| | | Revised(f) Aug. 6 | **–** | **93,327** | **106,900** | **86,800** | **83,700** | **92,800** |
| Exchange rate | JPY/USD | FY3/26(a) | – | 147.22 | 145.83 | 150.47 | 156.07 | 149.85 |
| | | Initial(f) May 13 | – | 157.63 | 152.94 | 150.00 | 150.00 | 152.90 |
| | | Revised(f) Aug. 6 | **–** | **158.01** *2 | **155.00** | **150.00** | **150.00** | **153.70** |

*1 Domestic sales price average of crude oil referring to crude oil (CIF).
*2 Actual.

# 6. Sensitivities Analysis

| | FY3/27(f) Aug. 6 Assumptions | Fluctuation | Impacts on operating profit | Main factors for change<br>positive factor "+" / negative factor "-" |
|---|---|---|---|---|
| Crude oil price | **WTI** (from Jul. to Sep. 2026) **USD 70.00 /bbl**<br>(from Oct. 2026 to Mar. 2027) **USD 65.00 /bbl**<br>**Crude oil price (CIF), Brent**<br>(from Jul. to Sep. 2026) **USD 75.00 /bbl**<br>(from Oct. 2026 to Mar. 2027) **USD 70.00 /bbl** | Increase by 1USD/bbl | **+570 Million Yen** | + Sales of oil and gas<br>− Increase in LNG procurement cost |
| Exchange rate | (from Jul. to Sep. 2026) **JPY 155.00 /USD**<br>(from Oct. 2026 to Mar. 2027) **JPY 150.00 /USD** | 1 weaker JPY against USD | **+490 Million Yen** | + Sales of oil and gas<br>− Increase in LNG procurement cost |

【Assumptions】
- Changes in equity method profit/loss are not considered in the above amount
- In addition to the impact of exchange rate fluctuations shown on the above, translation adjustments of foreign-currency-denominated receivables and payables also may occur
- Actual profits are influenced by various other factors besides crude oil prices and exchange rates

# 7. Business Overview ① E&P Field


| | |
|---|---|
| **Japan** | **10 Fields** |
| **Overseas** | **6 Sites** |

## ● JAPEX Group E&P Business

| No. | Oil and gas field/Project title (Operator) | Interest Share (JAPEX's net) | Production type | Status | Production Volume (JAPEX's net)*1 |
|---|---|---|---|---|---|
| A | Japan: Domestic oil and gas fields<br>-Total of 10 locations in Hokkaido, Akita, Yamagata, and Niigata | Differ by interest | Crude oil/ Natural gas | Production | 10,777 boed |
| 1 | Iraq: Garraf oil field (PETRONAS Carigali Iraq Holding B.V.) | 30% (16.5%) | Crude oil | Production/ Development | 900 boed |
| 2 | Indonesia: Gebang Block (EMP Gebang Ltd.) | 100% (50%) | — | Development | — |
| 3 | Norway: Offshore Blocks (Equinor ASA, etc.*2) | Differ by interest | Crude oil | Exploration/Production/ Development | 2,014 boed |
| 4 | Russia: Sakhalin-1 Project (Sakhalin-1 Limited Liability Company: S1LLC) | 30% (4.59%) *3 | Crude oil | Production/ Development | Undisclosed |
| 5 | North America: Tight Oil Development -Peoria assets<br>(Peoria Resources, LLC, etc.*2) | Differ by interest | Crude oil/ Natural gas | Production/ Development | 33,241 boed |
| 6 | North America: Tight Oil Development -JUS assets<br>(EOG Resources Inc., etc.*2) | Differ by interest | Crude oil | Production/ Development | 11,305 boed |

*1 Average daily Production for FY2026 (No.3,6: Jan.-Mar. 2026, No.5: Feb. 26-Mar. 2026).
*2 Operatorsdiffer by interest. Main operators listed.
*3 Pursuant to Government of the Russian Federation order on Nov. 2022, Sakhalin Oil and Gas Development Co., Ltd.(SODECO) was approved to subscribe for 30% equity of the S1LLC.

# 7. Business Overview ② I/U Field - Gas Supply

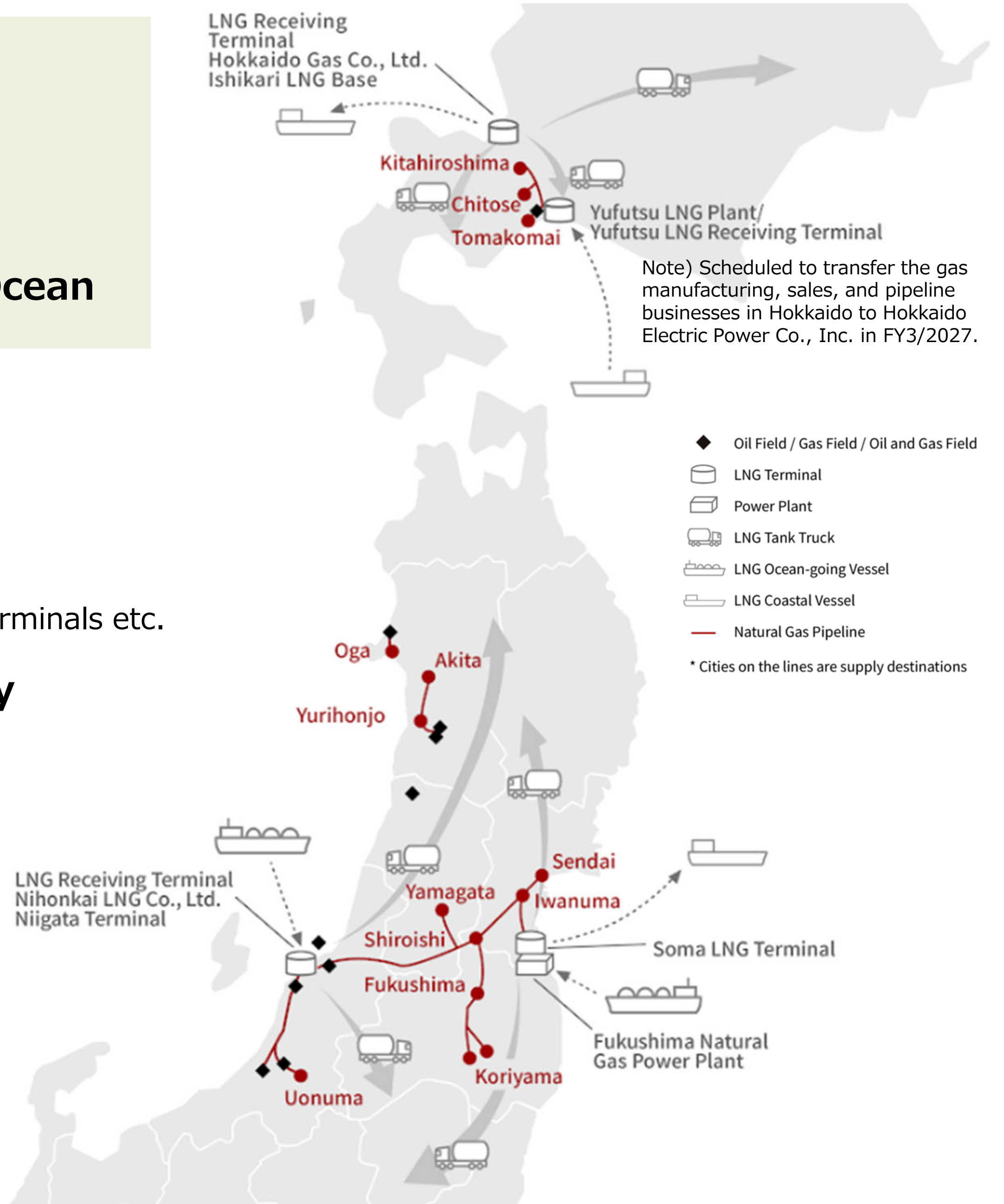
**<u>Features of JAPEX's domestic gas supply network</u>**

**High-pressure gas pipeline network**

**2 LNG terminals for ocean-going carriers**

**Capable to supply from Sea of Japan and Pacific Ocean**

- **Domestic gas supply**
  - Domestic produced gas and regasified LNG supply via pipelines
  - Receive, storage, regasify, and deliver LNG
  - LNG satellite system: tank trucks, domestic vessels
  - Third-party or consignment use of our gas pipelines and LNG terminals etc.
- **Respond to diversification of domestic gas supply**
  - Support fuel switching to natural gas from other fossil fuels
  - Propose and provide energy services in cooperation with city gas suppliers
- **LNG procurement**
  - Procure competitive LNG with a combination of term and spot contracts
- **Overseas LNG supply infrastructure**
  - Project Participation: Freeport LNG Project in Texas, U.S.A.



# 7. Business Overview ③ I/U Field - Electricity

**Power plants** 10 Sites Total output(Gross) 1,403,100kW
(Renewable energy 9 Sites 223,100kW)

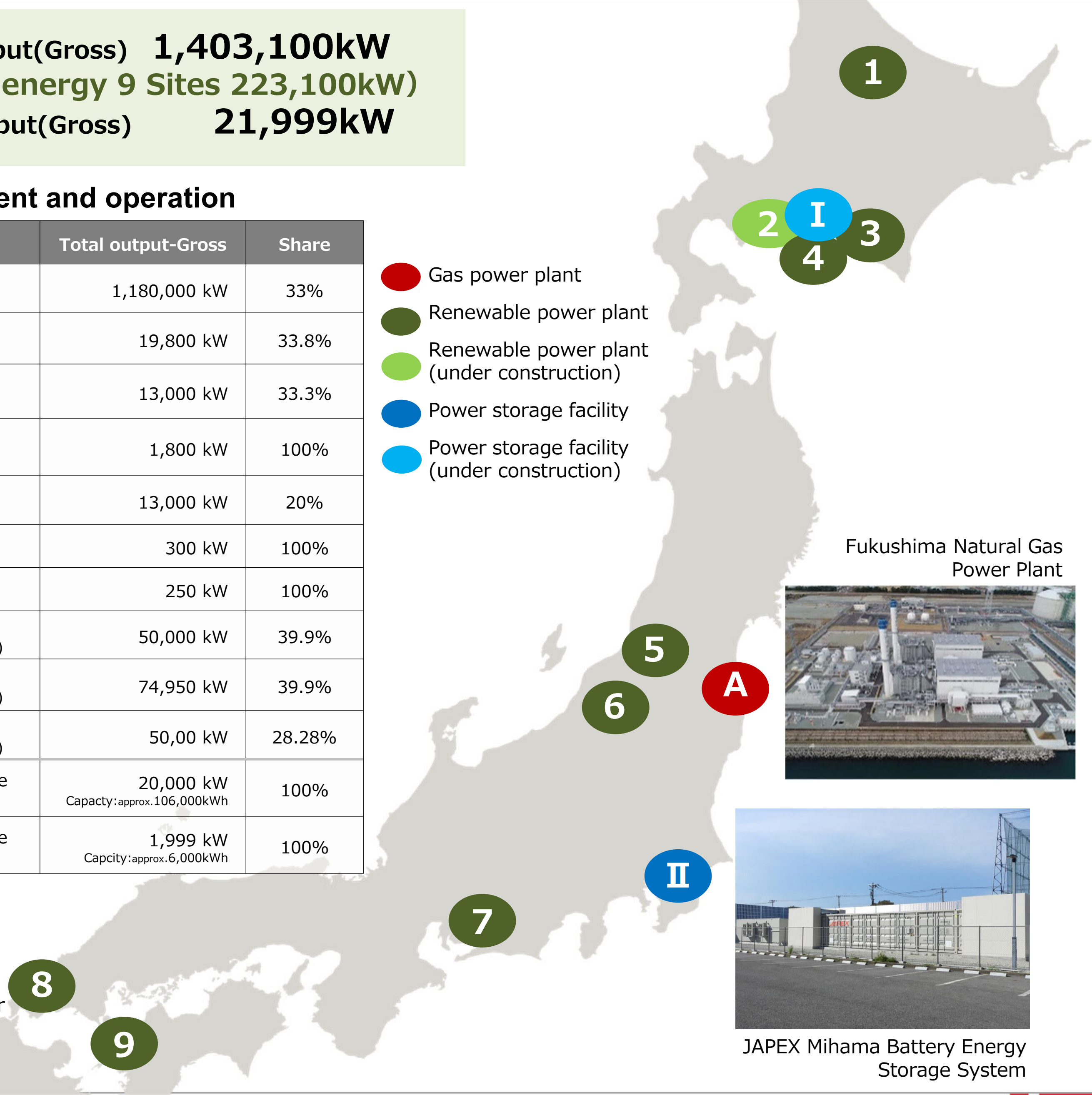
**Power storage facilities** 2 Sites Total output(Gross) 21,999kW

## ● Power plants and power storage facility in development and operation

| No. | Name | Location | Type | Total output-Gross | Share |
|---|---|---|---|---|---|
| A | Fukushima Natural Gas Power Plant | Shinchi Town, Fukushima | Natural gas (LNG) | 1,180,000 kW | 33% |
| 1 | Abashiri Biomass No.2&3 Power Plants | Abashiri City, Hokkaido | Biomass (wood chip) | 19,800 kW | 33.8% |
| 2 | Hokkaido Tomakomai Solar Power Plant | Tomakomai City, Hokkaido | PV | 13,000 kW | 33.3% |
| 3 | Mega solar power generation at JAPEX Hokkaido District Office | Tomakomai City, Hokkaido | PV | 1,800 kW | 100% |
| 4 | Yufutsu Solar Power Plant | Tomakomai City, Hokkaido | PV | 13,000 kW | 20% |
| 5 | Niigata Matsuhama PV Power Plant | Niigata City, Niigata | PV | 300 kW | 100% |
| 6 | Mitsuke PV Power Plant | Mitsuke City, Niigata | PV | 250 kW | 100% |
| 7 | Tahara Biomass Power Plant | Tahara City, Aichi | Biomass (wood pellet) | 50,000 kW | 39.9% |
| 8 | Chofu Biomass Power Plant | Shimonoseki City, Yamaguchi | Biomass (wood pellet) | 74,950 kW | 39.9% |
| 9 | Ozu Biomass Power Plant | Ozu City, Ehime | Biomass (wood pellet) | 50,00 kW | 28.28% |
| Ⅰ | JAPEX Tomakomai Battery Energy Storage System | Tomakomai City, Hokkaido | Power storage facility | 20,000 kW Capacty:approx.106,000kWh | 100% |
| Ⅱ | JAPEX Mihama Battery Energy Storage System | Chiba City, Chiba | Power storage facility | 1,999 kW Capcity:approx.6,000kWh | 100% |

## ● Other renewable energy project

- PHOTON Sustainable Solar Investment Limited Partnership (funding up to 10 billion yen in PV generation projects including non-FIT projects, 50% of our investment ratio)
- A MOU was concluded with Iino Kaiun Kaisha regarding joint projects for solar power plants (to install solar power generation facilities with a cumulative output of approximately 30 MW by 2030).
- Concluded our first off-site PPA as a specified wholesale supplier (Sep. 2025)




Fukushima Natural Gas Power Plant

JAPEX Mihama Battery Energy Storage System

# 7. Business Overview ④ CN Field


## ● Ongoing initiatives to participate in/ promote

| No. | Country | Major Initiatives |
|---|---|---|
| A | Japan | ✓ Commissioned a CCS engineering design work in Higashi-Niigata area, as the “Engineering Design Work for Advanced CCS Projects” in FY2024（Sep. 2024）<br>✓ Commissioned a CCS engineering design work in Tomakomai area, as the “Engineering Design Work for Advanced CCS Projects” in FY2024（Oct. 2024）<br>✓ Commenced exploratory drilling operations off the coast of Tomakomai City, Hokkaido Prefecture under the CCS business act（Nov. 2025）<br>✓ Established a new company for the CCS Project in the Tomakomai area (Jul. 2026) |
| 1 | Indonesia | ✓ Signed a Memorandum of Understanding with SKK Migas for cooperation in realizing Hub & Cluster CCS/CCUS in Indonesia（Sep. 2023）<br>✓ Joint Study Agreement for a Feasibility Assessment on BECCS in South Sumatra, Indonesia with Marubeni, Pertamina, PHE （Aug. 2024）<br>✓ Commencement of Inter-Well $CO_2$ Injection Test at Sukowati oil field, Indonesia （Oct. 2024） |
| 2 | Malaysia | ✓ Commission a CCS engineering design work in Sarawak, Malaysia as the “Engineering Design Work for Advanced CCS Projects” in FY2024 (Sep. 2024) |
| 3 | U.S. | ✓ Capital participation in Blue Spruce Operating LLC of the U.S. to participate in our first CCS business study project in advanced overseas country（Oct. 2023） |
| 4 | Canada | ✓ Signed MOU to foster growth and collaboration in energy market throughout with Invest Alberta Corporation （Mar. 2024） |

# 8. Integrated Report and IR Materials, etc.

Please visit our website for the integrated report and IR materials.

## Integrated Report

- Integrated Report https://www.japex.co.jp/en/ir/library/integratedreport/


**The latest issue**
**(Integrated Report 2025, published in October 2025)**
**is available directly via the following link**
https://www.japex.co.jp/ir/uploads/pdf/JAPEX_IR2025_e.pdf

## Disclosure Materials Archive

- Financial Results https://www.japex.co.jp/en/ir/library/result/
- Explanatory Materials https://www.japex.co.jp/en/ir/library/explanatory/
- Securities Report https://www.japex.co.jp/en/ir/library/report/

## Performance information, etc.

- Financial highlights for 5 years https://www.japex.co.jp/en/ir/figure/
  * Download 10-Year Business Performance Data https://www.japex.co.jp/ir/uploads/JAPEX_10yearFinancialData_e.xlsx
- Shareholder Returns (Dividends) https://www.japex.co.jp/en/ir/stock/dividend/

# 9. Glossary

## ● Abbreviations

| | |
|---|---|
| boe(d) | Barrels of Oil Equivalent (per Day) |
| CCS | Carbon dioxide Capture and Storage |
| CCUS | Carbon dioxide Capture, Utilization and Storage |
| CIF | Cost, Insurance and Freight |
| CN | Carbon neutral |
| E&P | Exploration and Production |
| I/U | Infrastructure / Utility |
| JCC | Japan Crude Cocktail |
| WTI | West Texas Intermediate |

## ● Main Subsidiaries and Affiliates

| | | |
|---|---|---|
| JUS | Japex (U.S.) Corp. | U.S. / Tight oil development |
| J Norge | JAPEX Norge AS | Norway / Offshore Blocks |
| Japex Garraf | Japex Garraf Ltd. | Iraq / Garraf Oil Field |
| FGP | Fukushima Gas Power Co., Ltd. | Natural gas-fired electric power generation Business |
| SODECO | Sakhalin Oil & Gas Development Co., Ltd. | Russia / Sakhalin-1 Project |
| EMPG | EMP Gebang Ltd. | Indonesia / Gebang Block |
| GCLH | Gulf Coast LNG Holdings LLC | Freeport LNG Project in Texas, U.S.A. |

# Cautionary Statement

This document contains future outlooks such as plans, forecasts, strategies, and others which are not historical facts and these are made by the management's judgement based on the obtainable information at the time of the disclosure. Actual results may significantly differ from those future outlooks due to various factors.

This document is not intended to invite investment.



Note:

・Abbreviations used herein are as follows:

(a) = Actual results

(f) = Forecasts

FY = Fiscal Year (FY3/27, for instance, means 12 months ending March 31, 2027)

・Figures in parentheses in "Operating profit," "Ordinary profit," " Equity method profit," and " Profit attributable to owners of parent" represent losses in each category.

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