

Note: The following report is an English translation of the Japanese-language original.

Financial Results for the Three Months Ended June 30, 2018

August 8, 2018

Japan Petroleum Exploration Co., Ltd.

Cautionary Statement

This document contains future prospects such as plans, forecasts, strategies, and others which are not historical fact and these are made by the management's judgement based on the obtainable information at the time of the disclosure. Actual results may significantly differ from those future prospects due to various factors.

This document is not intended to invite investment.

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Note: Abbreviations used herein are as follows:

(a) = Actual results

(f) = Forecasts

FY = Fiscal Year (FY3/19, for instance, means 12 months ending March 31, 2019)

Any inquiries about the information contained herein or other Investor Relations questions are requested to be directed to:

Investor Relations Group, Media & Investor Relations Dept.

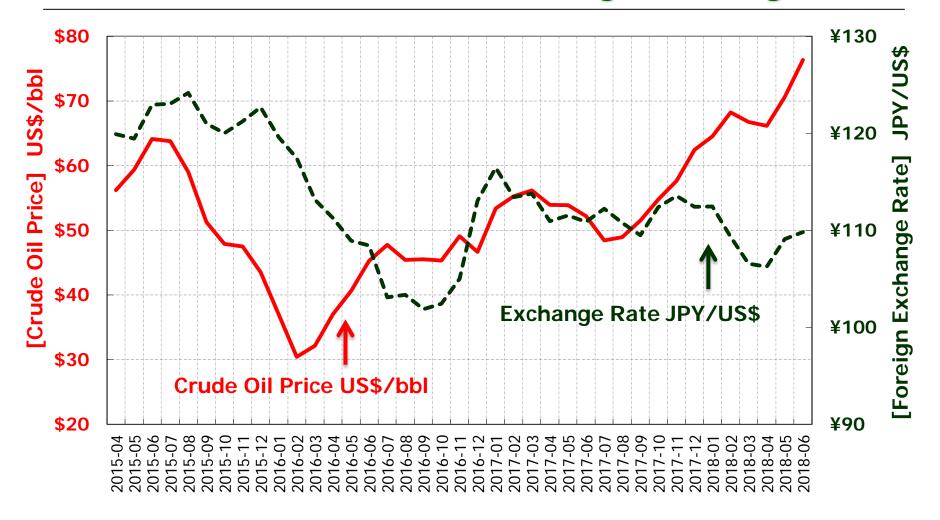
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Trends in Crude Oil Price and Foreign Exchange Rate



Japan Crude Cocktail (JCC) in the first 10 days of July 2018 on a prompt report basis : US\$ 76.95/bbl JPY 110.15/US\$



Actual Results and Forecasts for FY3/19 (Highlights)

	FY3	/18		FY3/19			Change		
[Billion JPY]	10 (a) ①	Full (a) ②	10 (a) 3	Full (f) Previous forecasts (May 11,2018) ④	Full (f) Revised forecasts (August 8, 2018) ⑤*	1Q (③-①)	Full (⑤-②)	Full (⑤-④)	
Net sales	59.8	230.6	57.6	265.6	284.0	(2.1)	+53.3	+18.3	
Operating profit (loss)	2.2	8.7	(2.6)	0.6	2.1	(4.9)	(6.6)	+1.4	
Ordinary profit (loss)	5.7	3.8	(3.1)	9.9	10.0	(8.9)	+6.1	+0.0	
Profit (loss) attributable to owners of parent	5.4	(30.9)	(2.2)	9.4	11.0	(7.7)	+41.9	+1.5	

Oil price and exchange rate assumptions

JCC (US\$/bbl)	54.63	56.20	67.95	60.00	69.50	+13.32	+13.30	+9.50
Exchange rate (JPY/US\$)	112.12	111.67	107.42	110.00	109.39	(4.70)	(2.28)	(0.61)

^{*} JAPEX announced the latest forecasts by "Notice of Financial Forecasts Revision" on August 8, 2018, regarding the consolidated financial forecasts of the fiscal year ending March 31, 2019.

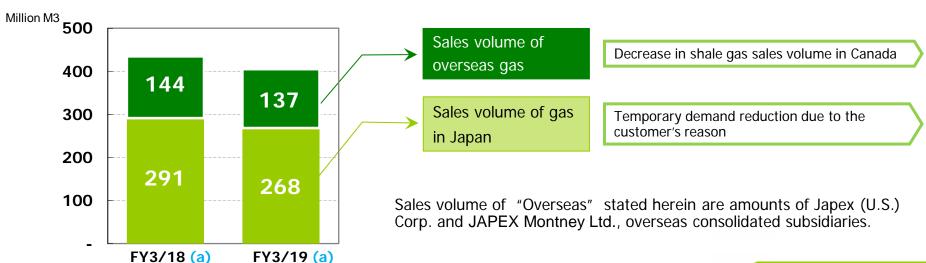
Actual Sales of Natural Gas in 1Q FY3/19 (year-on-year)

Sales volume : Million M3		FY3/18	FY3/19	
Net sales : Million JPY		1Q (a)	1Q (a)	Change
Natural gas	Sales volume	435	406	(29)
Natural gas	Net sales	13,769	13,845	+76

Increase in sales price, despite the decrease in sales volume of gas in Japan

Sales volume by region

Japan	Sales volume	291	268	(22)
Gas produced in Japan	Sales volume	180	137	(43)
Overseas	Sales volume	144	137	(7)



Actual Sales of Crude Oil in 1Q FY3/19 (year-on-year)

Sales volume : Thousand KL Net sales : Million JPY		FY3/18 1Q(a)	FY3/19 1Q(a)	Change
0. 1. 0"	Sales volume	872	711	(161)
Crude Oil:	Net sales	29,530	29,063	(466)

Decrease in sales volume, despite the increase in sales price

Equity oil sales

Crude oil produced in	Sales volume	78	61	(17)					
Japan (*)	Net sales	3,158	3,030	(128)					
Crude oil produced in	Sales volume	442	173	(269)					
overseas (**)	Net sales	13,545	8,413	(5,132)					
Diluted hitumen (***)	Sales volume	_	242	+242					
Diluted bitumen (***)	Net sales	_	5,436	+5,436					

Decrease in crude oil sales volume of Garraf Oil Field, Iraq

Diluted bitumen sales commencement of the Hangingstone lease in 3Q of 2017

Oil price and exchange rate assumptions

JCC	US\$/bbl	54.63	67.95	+13.32
Diluted bitumen (***)	US\$/bbl	_	33.48	_
Exchange rate	JPY/US\$	112.12	107.42	(4.70)

- (*) Sales volume and net sales of "Crude oil produced in Japan" stated herein do not include purchased crude oil.
- (**) Sales volume and net sales of "Crude oil produced in overseas" stated herein are amounts of 3 overseas subsidiaries (Japex (U.S.) Corp., JAPEX Montney Ltd. and Japex Garraf Ltd.). (***) Royalty is excluded in the net sales and

price of diluted bitumen.



Actual Results for 1Q FY3/19 (year-on-year)

[Million JPY]	FY3/18	FY3/19	Chango
[Willion Jr 1]	1Q (a)	1Q (a)	Change
Net sales	59,803	57,623	(2,180)
Gross profit	9,649	5,079	(4,569)
Exploration expenses	367	143	(223)
SG&A expenses	7,011	7,571	+559
Operating profit (loss)	2,270	(2,634)	(4,905)
Non-operating income (expenses)	3,464	(547)	(4,011)
Ordinary income (loss)	5,735	(3,181)	(8,917)
Extraordinary income (losses)	(5)	(62)	(57)
Income taxes	634	602	(32)
Profit (loss) attributable to non-controlling interests	(397)	(1,585)	(1,187)
Profit (loss) attributable to owners of parent	5,492	(2,261)	(7,754)

Main factors for change
Increase factor "+" / Decrease factor "()"

Gross profit

Domestic business (¥2.5 billion)

Overseas consolidated subsidiaries

(¥1.9 billion)

SG&A expenses

Increase in transportation cost at the Hangingstone lease

(¥0.5 billion)

Non-operating income (expenses)

Equity in earnings of affiliates

(¥0.3 billion)

Foreign currency translation adjustments on debt, foreign currency exchange gains and losses

(FY3/18) Loss of ± 0.4 billion \rightarrow (FY3/19) Loss of ± 3.4 billion (± 2.9 billion)

Increase in interest expenses

(¥ 0.5 billion)



Price Assumptions for Revised Forecasts for FY3/19

				2018				Full was
			JanMar.	AprJun.	JulSep.	OctDec.	JanMar.	Full year
JCC	US\$/bbl	Previous forecasts		60.00	60.00	60.00	60.00	60.00
300	034/001	Revised forecasts		67.95	70.00	70.00	70.00	69.50
F	JPY/US\$	Previous forecasts		110.00	110.00	110.00	110.00	110.00
Exchange rate		Revised forecasts		107.42	110.00	110.00	110.00	109.39
JACOS	US\$/bbl	Previous forecasts	35.50	36.95	37.23	37.26		36.79
Diluted bitumen	034/001	Revised forecasts	33.48	43.19	39.48	38.04		38.64
JML	C\$/mcf	Previous forecasts	2.00	2.00	2.00	2.00		2.00
Gas	C\$/TICI	Revised forecasts	2.04	1.35	1.40	1.40		1.56

- 1. "JACOS Diluted bitumen" stated herein is the diluted bitumen sales price of Japan Canada Oil Sands Ltd. (Excl. Royalty)
- 2. "JML Gas" stated herein is the gas sales price of JAPEX Montney Ltd. (Excl. Royalty)



Revised forecasts

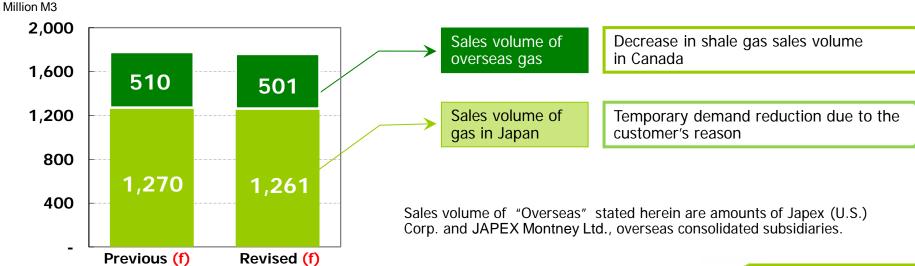
Revised Forecasts Natural Gas Sales for FY3/19 (vs Previous Forecasts)

Sales volume : Million M3		FY3/19	FY3/19		
	t sales : Million JPY		Previous forecasts Full <mark>(f)</mark> May 11, 2018	Revised forecasts Full (f) August 8, 2018	Change
	Natural gas	Sales volume	1,780	1,762	(18)
11		Net sales	64,102	66,604	+2,503

Increase in sales price, despite the decrease in sales volume

Sales volume by region

Japan	Sales volume	1,270	1,261	(9)
Gas produced in Japan	Sales volume	666	632	(34)
Overseas	Sales volume	510	501	(9)



Revised forecasts

Revised Forecasts Crude Oil Sales for FY3/19 (vs Previous Forecasts)

			_				
Sales volume: Thousand KL		FY3/19	FY3/19	Change			
Net sales : Million JP¥			Previous forecasts Full (f) May 11, 2018		Revised forecasts Full (f) August 8, 2018 Full		
	Sales volume		3,310	(58)	Increase in sales price, despite		
Crude Oil :	Net sales	119,835	133,476	+13,642	the decrease in sales volume		
Equity oil sales							
Crude oil produced in	Sales volume	265	258	(7)			
Japan (*)	Net sales	11,622	12,986	+1,364			
Crude oil produced in	Sales volume	851	720	(131)	Increase in crude oil sales price of Garraf Oil Field, Iraq		

oil sales Field, Iraq despite the decrease in crude oil sales volume

Increase in sales volume and price of diluted bitumen of the Hangingstone lease

Oil price and exchange rate assumptions

overseas (**)

Diluted bitumen (***)

JCC	US\$/bbl	60.00	69.50	+9.50
Diluted bitumen (***)	US\$/bbl	36.79	38.64	+1.85
Exchange rate	JPY/US\$	110.00	109.39	(0.61)

32,894

30,472

1.197

Net sales

Net sales

Sales volume



33,447

1.284

34,335

+553

+87

+3,863

^(*) Sales volume and net sales of "Crude oil produced in Japan" stated herein do not include purchased crude oil.

^(**) Sales volume and net sales of "Crude oil produced in overseas" stated herein are amounts of 3 overseas subsidiaries (Japex (U.S.) Corp., JAPEX Montney Ltd. and Japex Garraf Ltd.).

^(***) Royalty is excluded in the net sales and price of diluted bitumen.

Revised Forecasts for FY3/19 (vs Previous Forecasts)

	FY3/19	FY3/19	
[Million JPY]	Previous forecasts Full (f) May 11, 2018	Revised forecasts Full (f) August 8, 2018	Change
N	_		40.074
Net sales	265,649	284,019	+18,371
Gross profit	32,951	34,083	+1,132
Exploration expenses	1,073	1,055	(17)
SG&A expenses	31,234	30,902	(332)
Operating profit (loss)	644	2,125	+1,481
Non-operating income (expenses)	9,303	7,878	(1,425)
Ordinary profit (loss)	9,947	10,003	+56
Extraordinary income (losses)	632	660	+28
Income taxes	1,495	968	(527)
Profit (loss) attributable to non-controlling interests	(403)	(1,311)	(908)
Profit (loss) attributable to owners of parent	9,487	11,007	+1,519

Main factors for change
Increase factor "+" / Decrease factor "()"

Gross profit

Domestic business + ¥1.7 billion Overseas consolidated subsidiaries (¥0.6 billion)

Non-operating income (expenses)

Equity on earnings + ¥ 1.6 billion

Foreign currency translation adjustments on debt, foreign currency exchange gains and Losses (¥ 3.6 billion)

